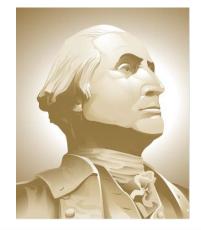
Future Scenario - Definition Presentation by: J. Rene van Dorp



THE GEORGE WASHINGTON UNIVERSITY

WASHINGTON, DC

GWU Personnel: Dr. J. Rene van Dorp VCU Personnel: Dr. Jason R. W. Merrick MARCH 15, 2013

2010 VTRA STUDY – FUTURE PROJECT + FOCUS VESSELS

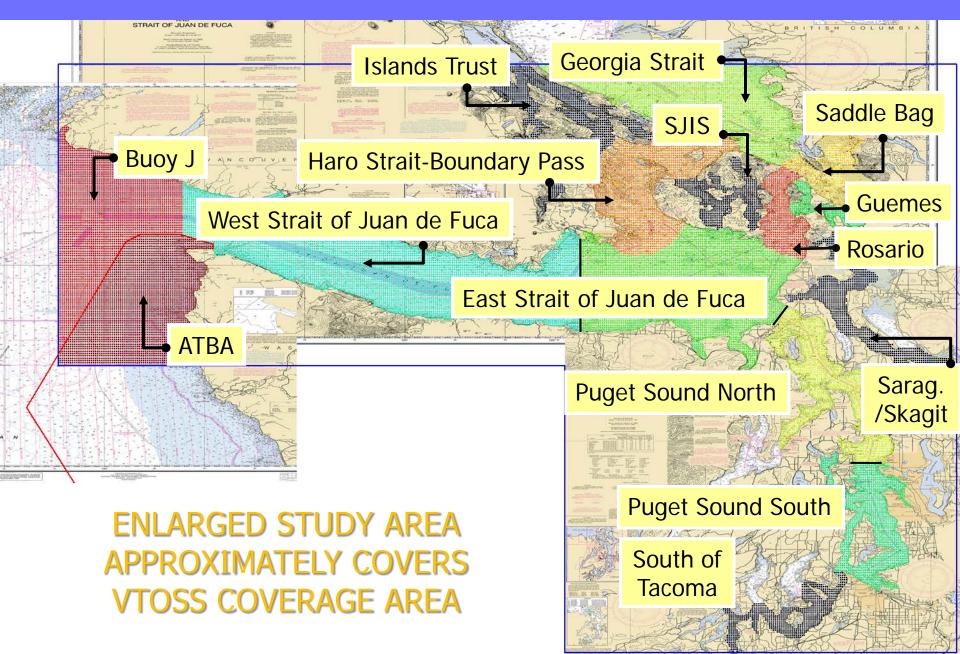
BASE CASE: VTRA UPDATED WITH VTOSS 2010

FOCUS	VESSEL TYPE	
VESSEL	VESSEL TIPE	
1	Oil Tanker	
2	ATB	
_		
3	Oil Barge	
4	Bulk Carrier	
5	Container Vessels	

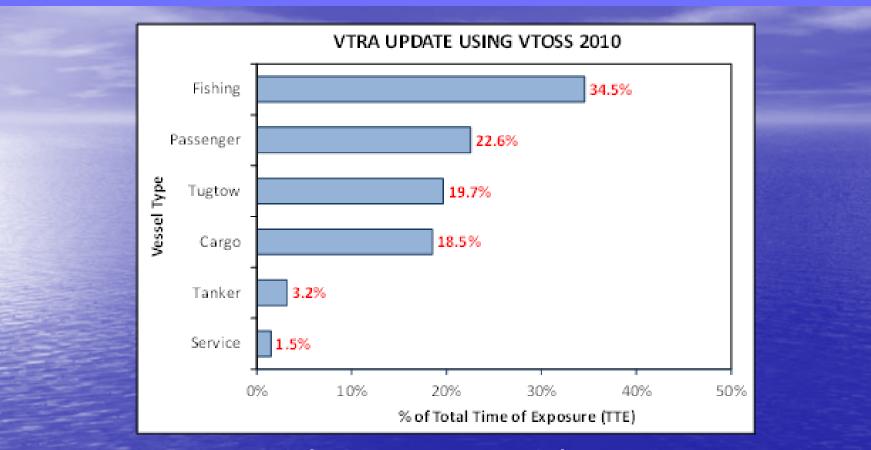
SUGGESTED APPROACH TOWARDS FUTURE SCENARIO DEFINITION:

- Keep interacting vessels at VTOSS 2010 levels, limit to FV changes
- Each Scenario may result in Focus Vessel increases
- Each Scenario may result in Focus Vessel decreases
 © GWU VCU 2012

VTRA STUDY AREA - 15 DEFINED LOCATIONS



2010 VTRA STUDY AREA - 15 WATERWAY LOCATIONS



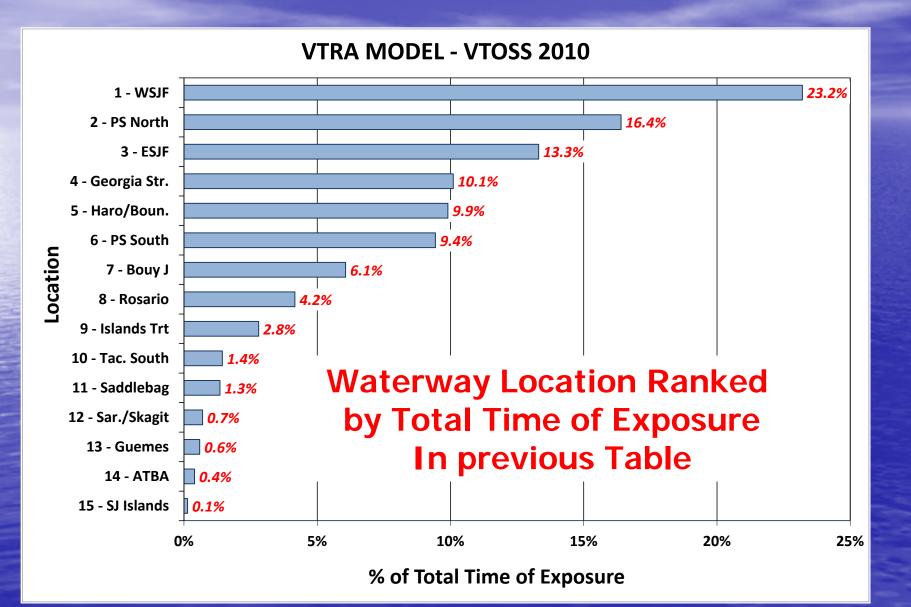
Larger Traffic – Modeled in VTRA Model using VTOSS 2010 data VTS Participating Traffic: Seattle, Tofino and Victoria Smaller Traffic – Modeled in VTRA Model using other data State, Tribal, Canadian fisheries, Permitted Regatta Events, Whale Watching Activities

2010 VTRA STUDY AREA – 15 WATERWAY LOCATIONS

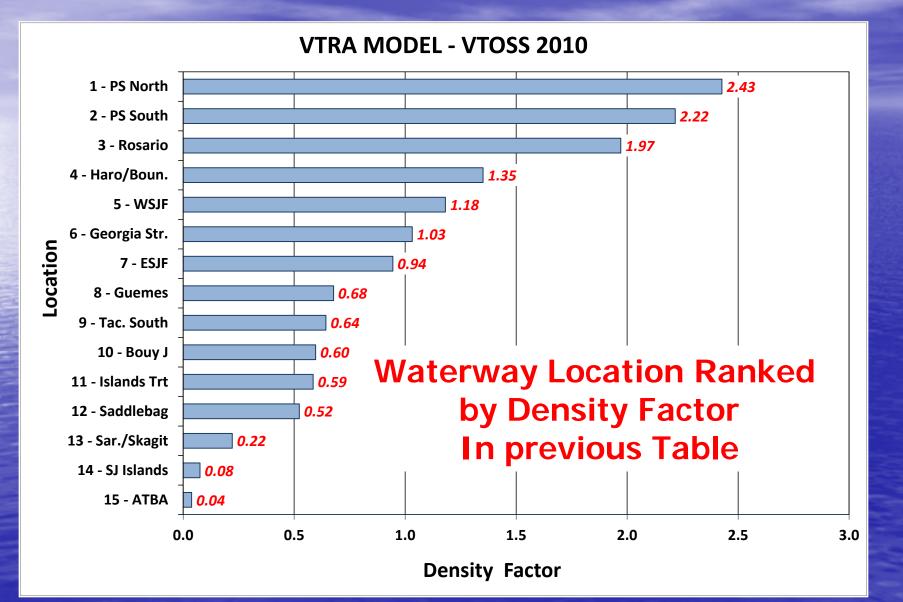
With eye towards larger potential oil spills restrict in Table below to Tanker, Cargo, Tug-Tow

LOCATION	# Grid Cells	% Area	# Days Vessel is Moving per year	Average # of Vessels	% of Total Time of Exposure	Density Factor (DF)
WSJF	2857	19.6%	2683.7	7.4	23.2%	1.18
PS North	983	6.8%	1896.7	5.2	16.4%	2.43
ESJF	2049	14.1%	1538.9	4.2	13.3%	0.94
Georgia Str.	1424	9.8%	1168.3	3.2	10.1%	1.03
Haro/Boun.	1066	7.3%	1145.1	3.1	9.9%	1.35
PS South	619	4.3%	1090.9	3.0	9.4%	2.22
Bouy J	1478	10.2%	701.5	1.9	6.1%	0.60
Rosario	307	2.1%	481.2	1.3	4.2%	1.97
Islands Trt	696	4.8%	324.0	0.9	2.8%	0.59
Tac. South	326	2.2%	166.7	0.5	1.4%	0.64
Saddlebag	375	2.6%	156.0	0.4	1.3%	0.52
Sar./Skagit	459	3.2%	80.8	0.2	0.7%	0.22
Guemes	127	0.9%	68.4	0.2	0.6%	0.68
ATBA	1520	10.5%	45.9	0.1	0.4%	0.04
SJ Islands	259	1.8%	15.6	0.0	0.1%	0.08
Total	13246	100.0%	11563.8	31.7	100.0%	1.0

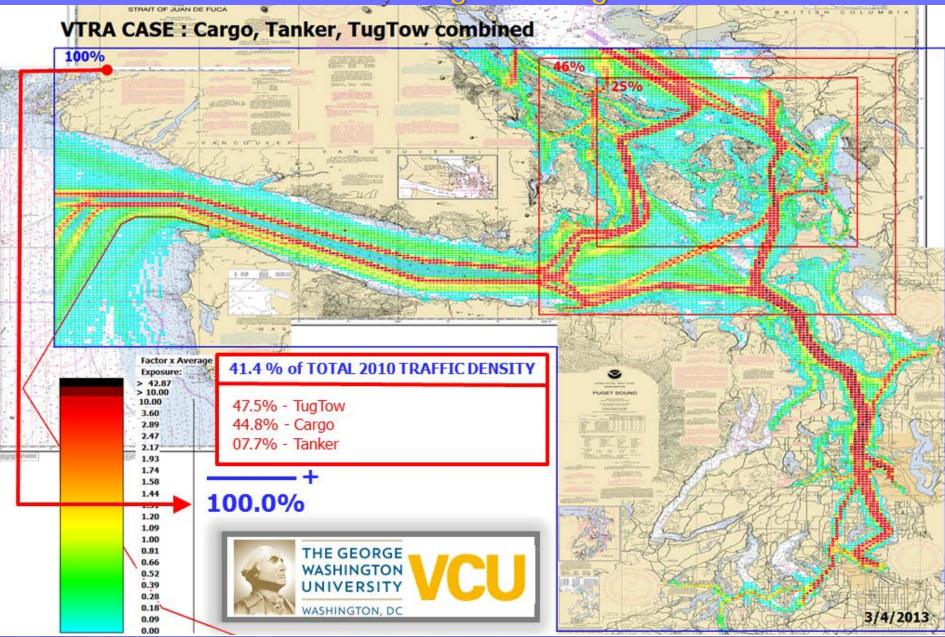
2010 VTRA STUDY AREA – 15 WATERWAY LOCATIONS



2010 VTRA STUDY AREA – 15 WATERWAY LOCATIONS



2010 VTRA STUDY – EXPOSURE GEOGRAPHIC PROFILE Tanker, Cargo and Tug-Tow



Towards the Development of a Comprehensive Vessel Traffic Risk Management Tool Presentation by: J. Rene van Dorp



GWU Personnel: Dr. J. Rene van Dorp, Dr. Jack Harrald, Dr. Greg Shaw, Adil Caner Sener, Christian Salmon

VCU Personnel: Dr. Jason R. W. Merrick, Christina Werner

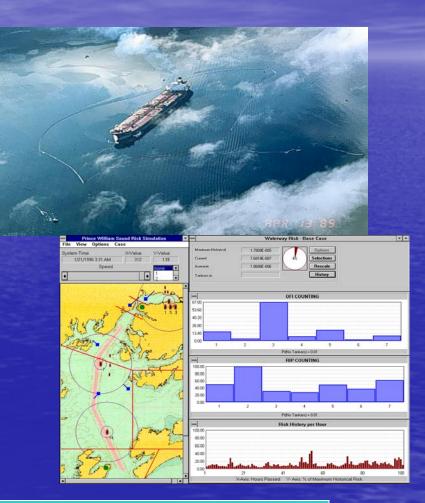
RPI Personnel: Dr. Martha Grabowski, Zhi Zhou, Michael Steward, Brittany Steward, Huawei Song, Zhuyu You

TU Delft Personnel: Giel van de Wiel

Puget Sound Harbor Safer Committee Presentation April 2012

Previous Work

- Prince William Sound Risk Assessment
 - Site of the Exxon Valdez Disaster
 - Objective—reduce oil spill risk
 - Model used system simulation, data analysis and expert judgment
 - Capable of modeling systemic effects of proposed interventions
 - Multi-million dollar investments made to reduce risk of further oil spills



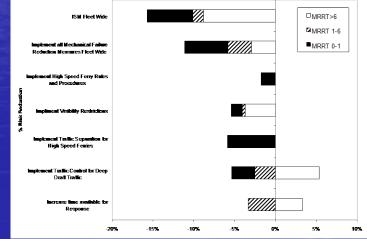
Merrick, J. R. W., J. R. van Dorp, T. Mazzuchi, J. Harrald, J. Spahn, M. Grabowski. 2002. The Prince William Sound Risk Assessment. *Interfaces* **32**(6) 25-40.

Previous Work

Washington State Ferries Risk Assessment

- Largest ferry system in the United States
- Objective—Subchapter W determination, reduce risk alternatives to lifeboats
- Simulation/expert judgment model improved based on NRC review of PWS study
- Legislature approved funding of Safety Management System, training and emergency preparedness exercises

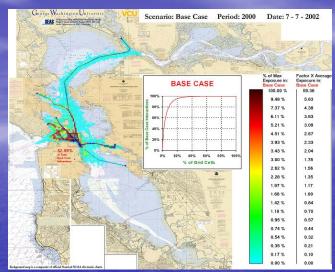


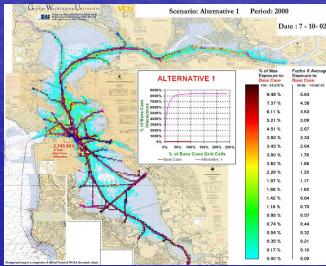


van Dorp, J. R., J. R. W. Merrick, J. Harrald, T. Mazzuchi, M. Grabowski. 2001. A Risk Management Procedure for the Washington State Ferries. *Risk Analysis* **21**(1) 127-142.

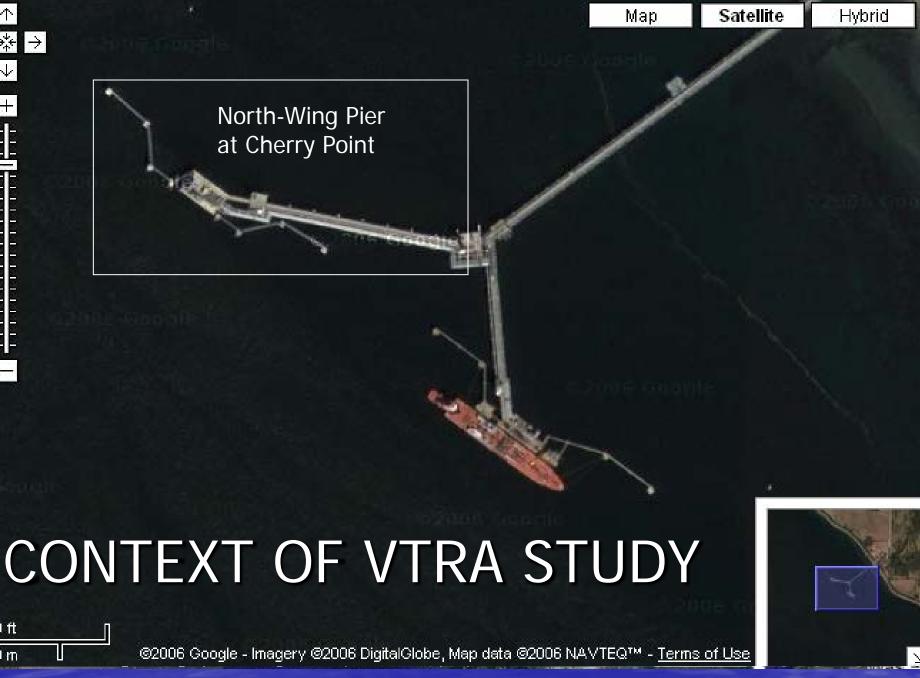
Previous Work

- San Francisco Bay Exposure Assessment
 - California legislature examining the effects of major expansion of ferry services
 - Objective—fulfill environmental impact requirement
 - Simulation model tested the impact of proposed expansion on vessel interactions
 - Legislature considering implementing proposed expansions





Merrick, J. R. W., J. R. van Dorp, J. P. Blackford, G. L. Shaw, J. Harrald, T.A. Mazzuchi. 2003. Traffic Density Analysis of Proposed Ferry Service Expansion in San Francisco Bay Using a Maritime Simulation Model. *Reliability Engineering and System Safety* 81(2) 119-132.



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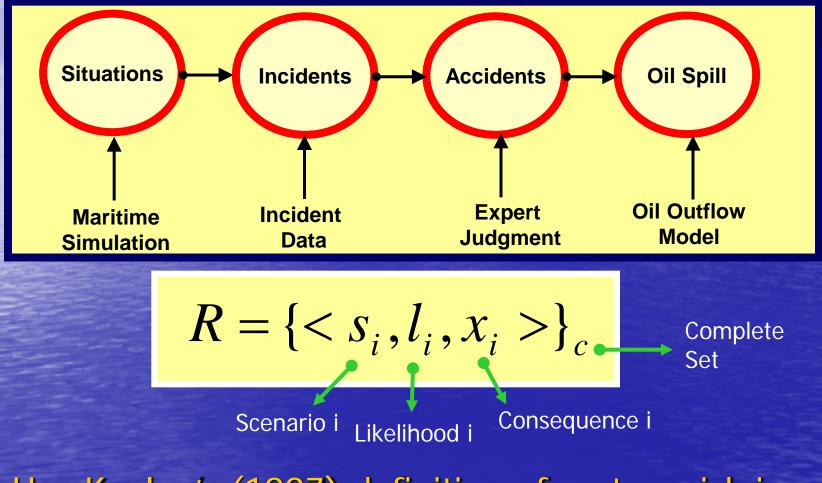
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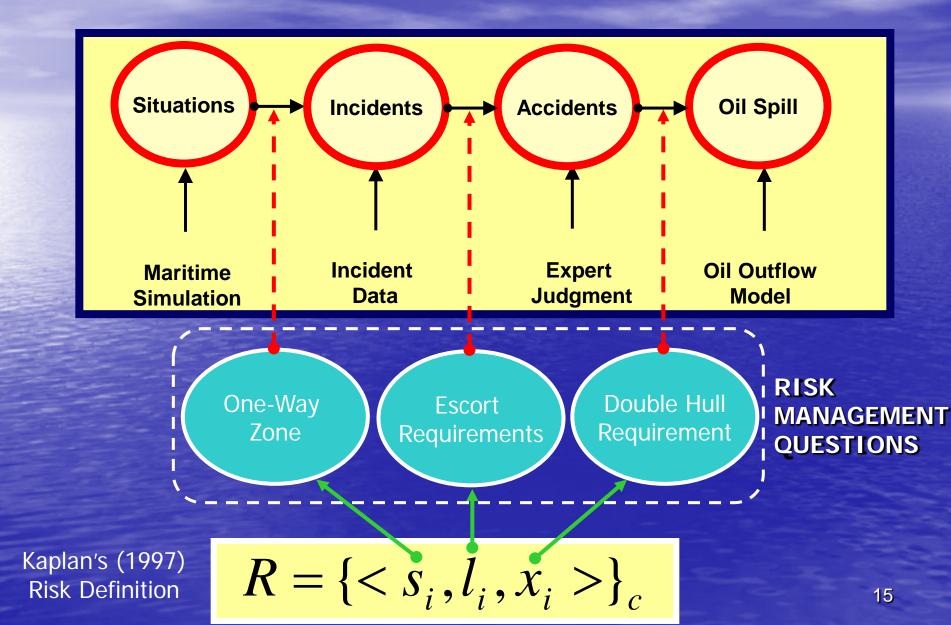
← **

An Oil Spill is a series of cascading events referred to as a Causal Chain

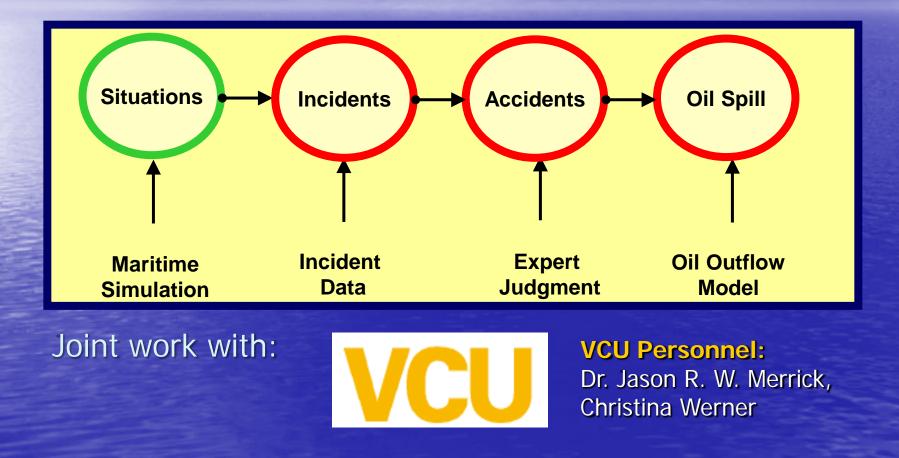


Use Kaplan's (1997) definition of system risk in: "The Words of Risk Analysis", Risk Analysis 17 (4), 407-417

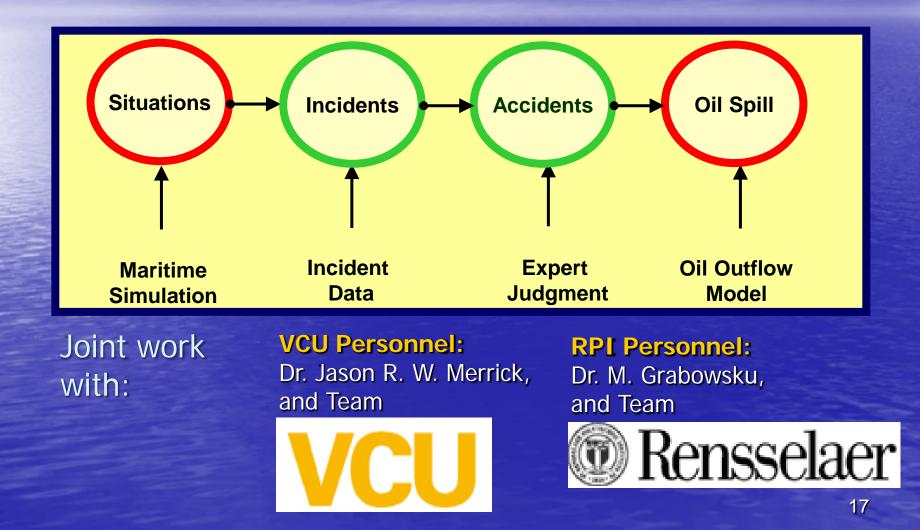
Risk Management of a Causal Chain



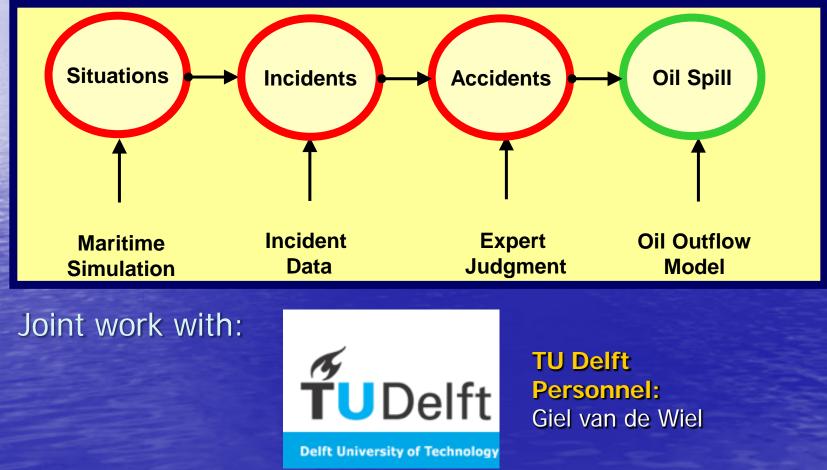
Step 1: Generate Accident Scenarios



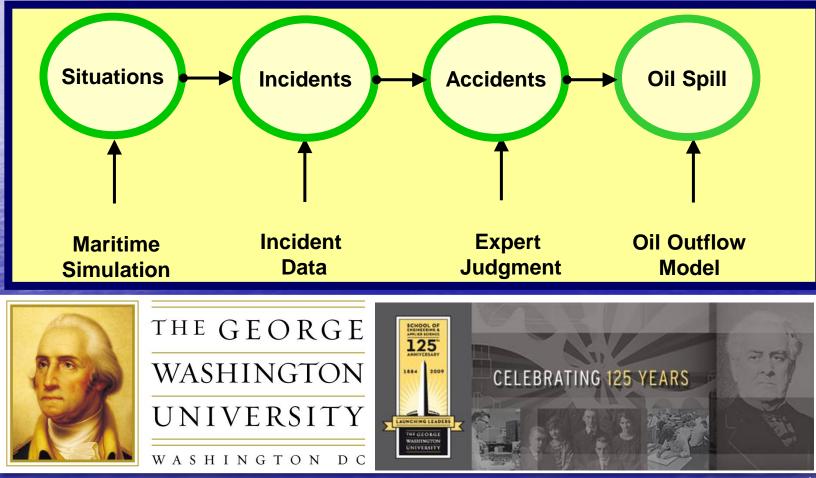
Step 2: Evaluate Accident Likelihood per Accident Scenario



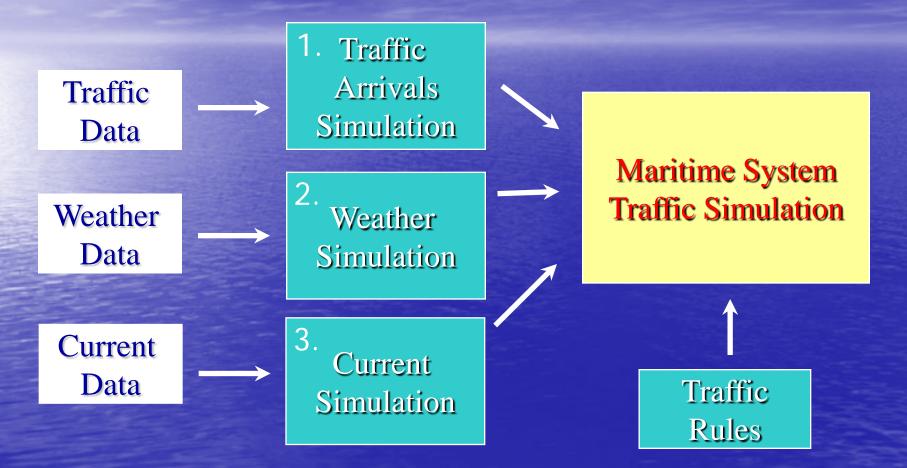
Step 3: Evaluate Consequence per Accident Scenario



Step 4: Integrate Previous 3 Steps



Step 1a: Model Maritime Traffic Simulation (MTS) Model



Required close cooperation with the USCG VTS and Puget Sound Harbor Safety Committee for data + validation

Route Modeling:

Assessment of Oil Spill Risk due to Potential Increased Vessel Traffic at Cherry Point, Washington

GWU Personnel: Dr. Jack R. Harrald, Dr. J. Rene van Dorp, Dr. Greg Shaw, Dr. Thomas A. Mazzuchi, Adil Caner Sener

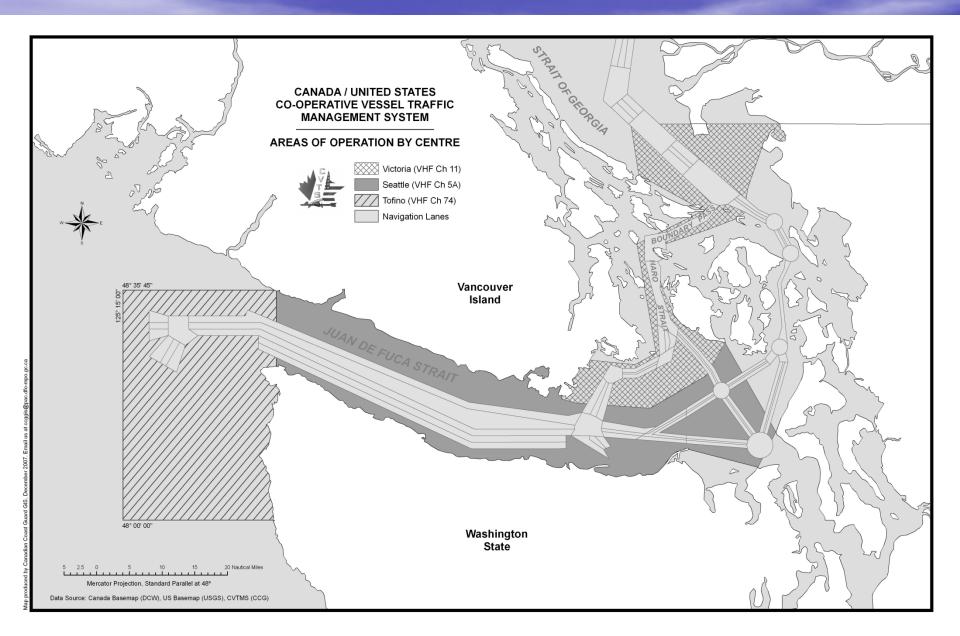
> RPI Personnel: Dr. Martha Grabowski, Zhi Zhou

VCU Personnel: Dr. Jason R. W. Merrick, Christina Werner

July 7, 2006



The Vessel Traffic Operation Support System (VTOSS)



From this VTOSS Database routes and input files were constructed that describe vessel movements arrivals to routes:

Main Conclusion:

VTOSS DATA was best availabe data source In 2005 to describe the movement of a vessel in the base case throughout The Maritime Transportation System. BUT IT IS NOT PERFECT!



ALTIMORE	CHERRY								179.9	32.23	12.8
ALTIMORE	CALIF	CHERRYPI	3/25/05 6:26 AIVI	9.18	3012560 Product	ПВ	48067 DB/55	10357	179.9	32.23	12.8
ALTIMORE	CHERRY PT	CALIF	3/26/05 10:41 PM	1.17	3001714 Product	ITB	48067 DB/SS	10357	179.9	32.23	12.8
ALTIMORE	CALIF	CHERRY PT	4/6/05 9:10 PM	10.47	3012560 Product	ITB	48067 DB/SS	10357	179.9	32.23	12.8
ALTIMORE	CHERRY PT	CALIF	4/8/05 2:14 PM	1.20	3001714 Product	ITB	48067 DB/SS	10357	179.9	32.23	12.8
ALTIMORE	CALIF	CHERRY PT	4/19/05 3:21 PM	10.58	3012560 Product	ITB	48067 DB/SS	10357	179.9	32.23	12.8
ALTIMORE	CHERRY PT	CALIF	4/21/05 1:10 AM	0.90	3001714 Product	ITB	48067 DB/SS	10357	179.9	32.23	12.8

VTS responding traffic moves over constructed traffic routes according to their arrivals in the VTOSS database

© GWU-RPI-VCU November 2011

Vessel Name

ITR BAI TIMORE

ITB BAL ITB BAL ITB BAL ITB BAL ITB BAL Beam

32.23

32 23

Draft

12.8

12.8

Fishing Seasons Modeling

Commercial Fisheries

- 1. State
- 2. Tribal
- 3. Canadian

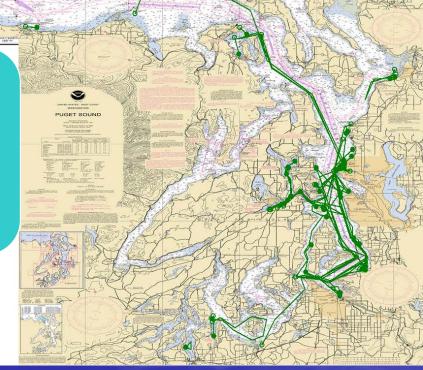
Type of Fishing

- 1. Salmon Seine
- 2. Salmon Gillnet
- 3. Crab-Pod
- 4. Shrim-Pod
- 5. Halibut-Long Line

USCG Permitted Non-Commercial Traffic

Type of Regatta's

- 1. Sailing Regattas
- 2. Vessel parades
- 3. Sport Fishing Competition
- 4. Powerboat races



Whale Watching – Sound Watch Data

0

The movements of whale watching vessels are determined by the movements of the orca pods. The Sound Watch data gives the location of the orcas and then the number of vessels within a 2 mile radius of them. We move the orcas in the simulation and then add a swarm whale watching vessels around them. The number of vessels in the swarm is varied over time according to the counts in the Sound Watch data.

Wind Model Presentation: Assessment of Oil Spill Risk due to Potential Increased Vessel Traffic at Cherry Point, Washington

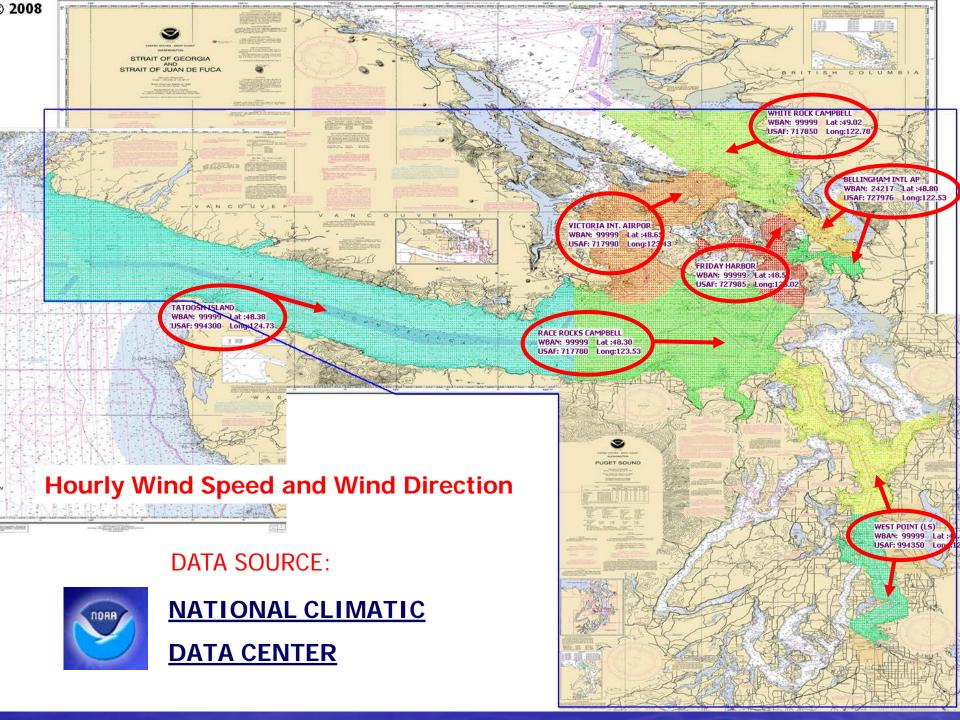
GWU Personnel: Dr. Jack R. Harrald, Dr. J. Rene van Dorp, Dr. Greg Shaw, Dr. Thomas A. Mazzuchi, Adil Caner Sener

RPI Personnel: Dr. Martha Grabowski, Zhi Zhou, Michael Steward

VCU Personnel: Dr. Jason R. W. Merrick, Kristina Werner

December 7, 2006





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-		YY MM	DD	НН			BHWS	FH WD			RR WS	
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-	-	2005	3	6	22	50	7	90	3	70	8	
-	H	2005	3	7	23	30	5	10	4	50	6	- Can
-	H	2005	3	7	1	30	5	10	0	60	8	w cass file }
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2	-	2005	3	7	3	360	0	360	3	70	8	2
		2005	3	7	4	360	0	360	3	30	10	
		2005	3	7	5	360	0	360	4	30	7	HALL)
1		2005	3	7	6	290	3	360	0	40	5	
3		2005	3	7	7	290	0	360	0	250	1	HANK
		2005	3	7	8	290	0	360	0	250	7	NYL)
		2005	3	7	9	280	3	360	0	250	7	
3		2005	3	7	10	280	0	360	3	260	7	1-2
- 8		2005	3	7	11	280	0	360	0	270	8	HJI
1		2005	3	7	12	280	0	230	4	270	11	Des Moines
-	•		and the	01100 JUL		PI RIOBBO		1 <u>31</u> M		- 1 - 04Z	10 Cal -105	D Common and

VISIBILITY Model Presentation: Assessment of Oil Spill Risk due to Potential Increased Vessel Traffic at Cherry Point, Washington

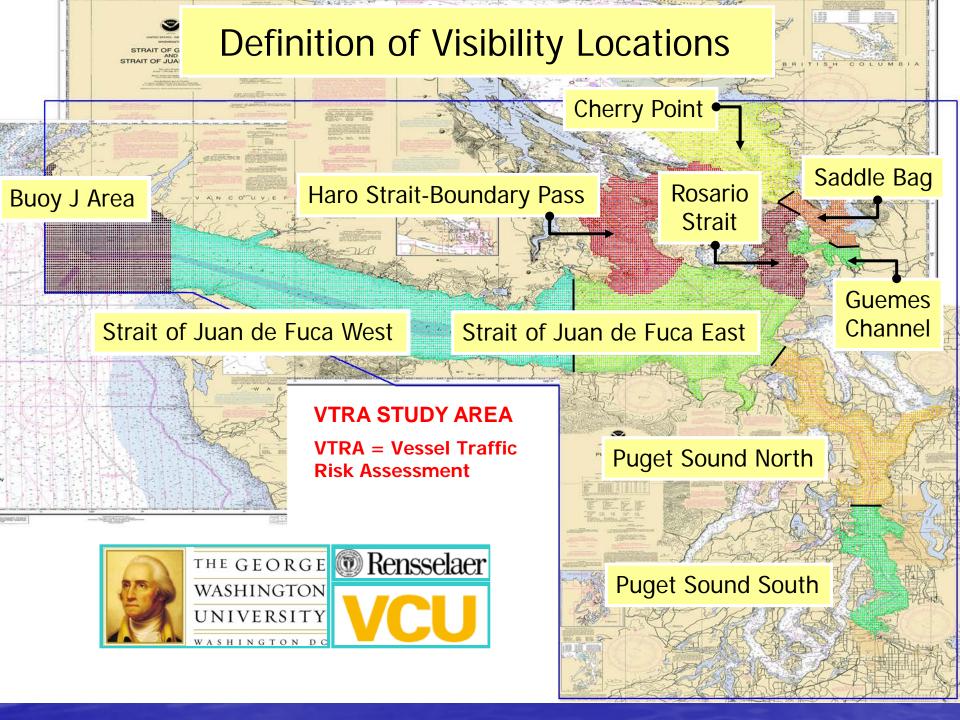
GWU Personnel: Dr. Jack R. Harrald, Dr. J. Rene van Dorp, Dr. Greg Shaw, Dr. Thomas A. Mazzuchi, Adil Caner Sener

RPI Personnel: Dr. Martha Grabowski, Zhi Zhou, Michael Steward

VCU Personnel: Dr. Jason R. W. Merrick, Kristina Werner

December 7, 2006





Sea Visibility Model

 $W = Water Surface Temperature (^{\circ}C)$ $D = Dew Point Temperature (^{\circ}C)$

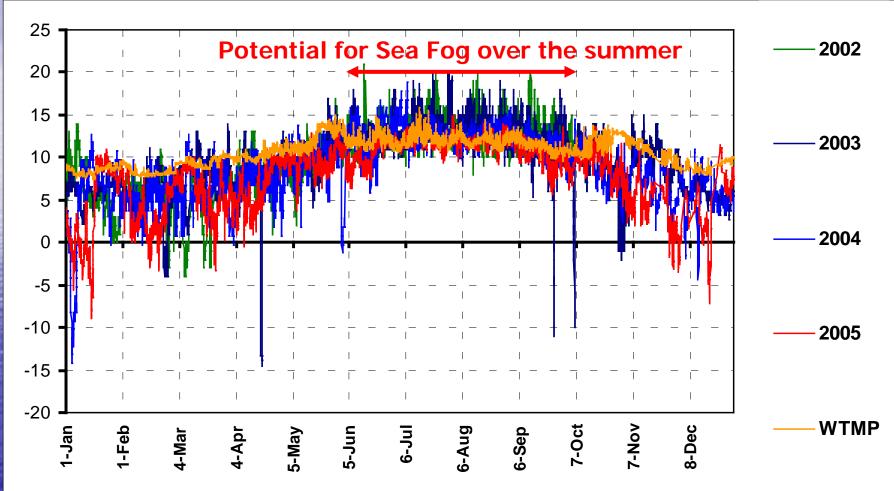
WS = Wind Speed

Sea Visibility = $\begin{cases} Bad when (D - W) \approx \Delta and WS \approx up to 3 Beaufort \\ Good & Otherwise \end{cases}$

Good = More than 0.5 nautical mile Bad = Less than 0.5 nautical mile Δ between 0 and 2 Celsius (Patches of Fog) Δ larger than 2 Celsius dense fog Breeze up to 3 Beaufort \approx 4-7 knots

Reference : Ray Sanderson, Meteorology at Sea, Stanford Maritime Limited, 1982

Time Series of WTMP and DEWPT For West Strait of Juan de Fuca



Current Model Presentation: Assessment of Oil Spill Risk due to Potential Increased Vessel Traffic at Cherry Point, Washington

GWU Personnel: Dr. Jack R. Harrald, Dr. J. Rene van Dorp, Dr. Greg Shaw, Dr. Thomas A. Mazzuchi, Adil Caner Sener

RPI Personnel: Dr. Martha Grabowski, Zhi Zhou, Michael Steward

VCU Personnel: Dr. Jason R. W. Merrick, Kristina Werner

December 7, 2006



146 Current Tables for 2002 -2005 DATA SOURCE LOCATIONS AND TABLES: WXTIDE 32 SOFTWARE by Michael Hopper http://wxtide32.com/

2008

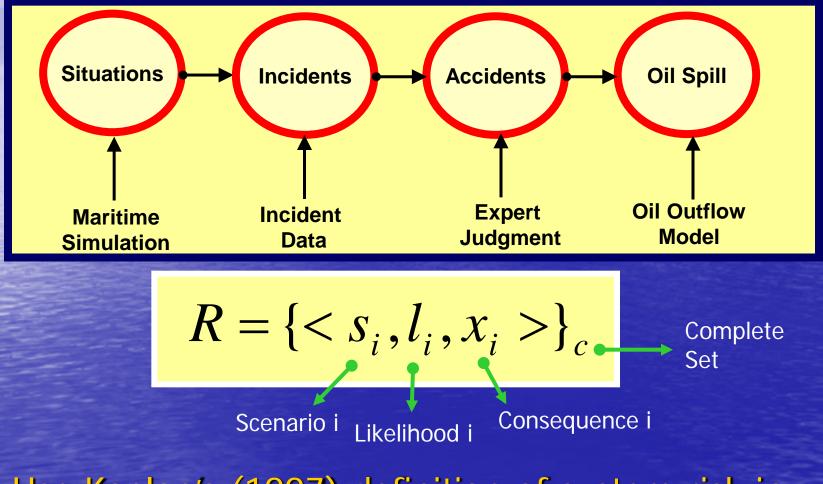
STRAIT OF GEORGIA AND STRAIT OF JUAN DE FUCA

Cross Checked with NOAA Current Tables



DATA SOURCE CURRENT DIRECTIONS: MAPTECH SOFTWARE

An Oil Spill is a series of cascading events referred to as a Causal Chain



Use Kaplan's (1997) definition of system risk in: "The Words of Risk Analysis", Risk Analysis 17 (4), 407-417

Step 1b: Generate Accident Scenarios Using The Maritime System Simulation Model



Required close cooperation with the USCG VTS and Puget Sound Harbor Safety Committee for data + validation

Count Accident Scenarios

Interacting Vessels

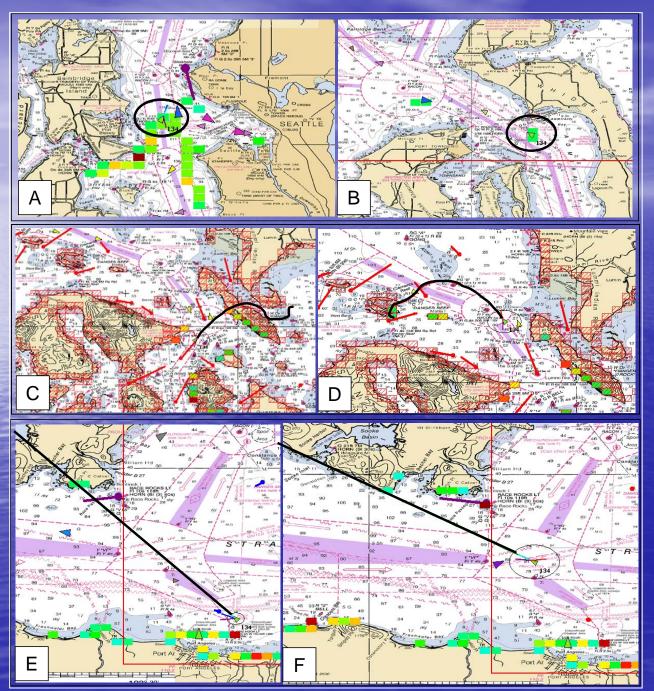
Risk During Interactions

Risk

PWS = 5 minutes
WSF = 2.5 minutes
SF Bay = 1 minute
VTRA Study = 1 minute

Geographic Scope of VTRA Study Much larger than that of SF Study

Time

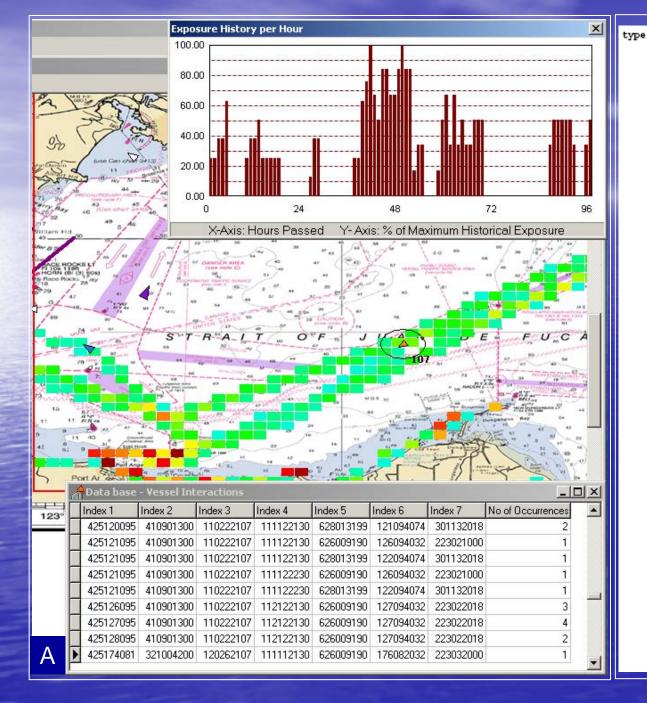


Generating Accident Scenarios:

Counting Collision Accident Scenario's

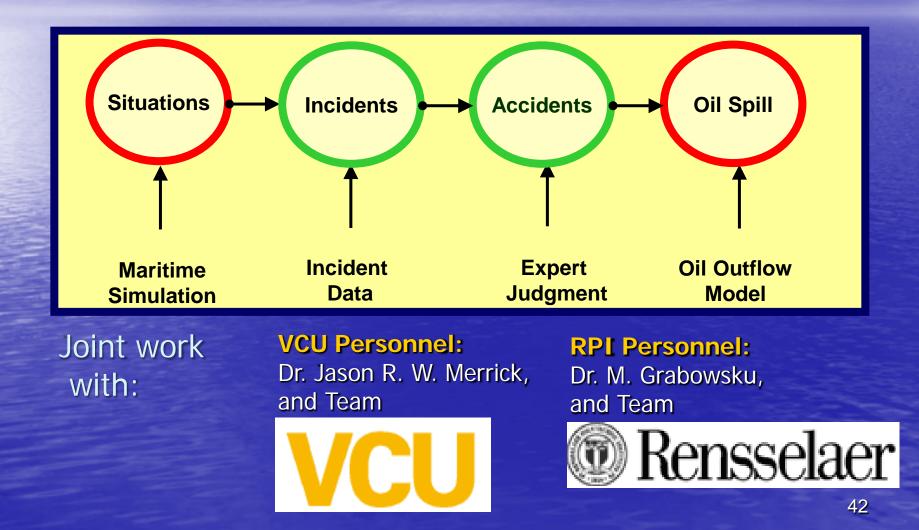
Counting Drift Grounding Accident Scenario's

Counting Powered Grounding Accident Scenario's



INTERACTION - record		
	ongint;	
lex number 2 1		
lex_number_2 :1 lex_number_3 :1	ongint; ongint;	
lex_number_4 :1	ongint;	
lex number 5 :1	ongint;	
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Tex_humber_/ !!	ongine;	
{Index 1 - VOI Loca	tion Infol	
Interaction_Type	.longint.	[400000000]
VOI	.longint,	{ 26000000}
VOIX	. Longint,	[2000000]
VOI Y SM	·Longint;	{ 500000} { 500}
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{Index 2 - VOI Attr	ibutesl	
VOI Location		{900000000}}
VOI_Inbound_Outboun	A Longint,	200000000
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IV Cargo	.Longint;	{ 201
IV_Barge_Type	:Longint;	{ 20} { 5}
IV_Balge_lype	: Doligine;	1 2/
{Index 3 - VOI Attr	ibutesi	
VOL Cargo	Longint	(20000000)
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VOI_Barge_Type	: LongInc;	{ 50000}
VOI_Cargo VOI_Cargo VOI_Tethered_State VOI_Barge_Type VOI_Hook_Up VOI_Hook_Up	: Longint;	{ 4000}
V01_1D	: iongine;	[333]
{Index 4 - Environm	ent Infol	
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Wind Speed	longint,	{ 400000}
Ourrent	. Longint ;	{ 30000}
Current Divection	: Longine;	{ 30000}
N Versela	: Longint;	{ 3000}
Recort State	Longint;	(20)
Escort_State	:Longint;	{ 20}
{Index 5 - Shore In	teraction 3	Location !
Shore X		{500000000}
Shore Y		{ 500000}
Time to Shore	:Longint;	{ 300}
Time_co_shore	: Doligine;	{ 300}
{Index 6 - Interact	ing Vessel	Location}
IV X	· Longint ·	{500000000}}
IVY	·Longint ·	{ 500000}
IV DP	·Longint ·	{ 500000} { 125}
		,
{Index 7 - Interact	ing Vessel	Info}
IV TrafficScenario	· Longint ·	{400000000}
IV TrafficType	:longint	{ 25000000}
IV_Speed	:Longint	{ 300000}
IV ProxVessel	· Longint ·	20003
IV_InterAngle	:Longint ·	{ 25000000} { 300000} { 2000} { 180}
end;		, 100/
circi,		

Step 2: Evaluate Accident Likelihood per Accident Scenario



Gather Relevant Incident and Accident Data

 Accidents: Collisions, Powered Grounding, Drift Grounding and Allisions of Tank Ships and Tug\Tow Barges.

 Incidents: Vessel Propulsion Failure, Steering Failure, Navigational Aid Failure and Human Error.

> This step involves pulling together data from multiple data sources ensuring no double counting and avoiding occurrence of missing data

Summary Incident Data

Tankers calling at BP

- 11 years of data
- Propulsion failures: 31
- Steering failures: 11
- Nav. aid failures: 10

ATBs and ITBs calling at BP

- 7.5 years of data
- Propulsion failures: 3
- Steering failures: 2
- Nav. aid failures: 2

 Human error incidents are rarely recorded

- 4 accidents have occurred in data collection period
- 3 of these were caused by human error and 1 by mechanical failure
- Use 1 to 3 multiplier on mechanical failure rates

Joint work with:



RPI Personnel: Dr. Martha Grabowski, Zhi Zhou, Michael Steward, Brittany Steward, Huawei Song, Zhuyu You 44

Summary Accident Data

I1 years of data, 4 accidents

I collision

 The tanker Allegiance and its escort tug Sea King collided in Straits of Juan de Fuca east

I grounding

 ITB New York dragged anchor and grounded in 55 knots winds off March Point

2 allisions

- Tanker Leyte Spirit allides with dock when trying to leave dock in high winds and seas
- Tanker Overseas Arctic allides with piling bracket when docking at Tacoma

Joint work with:



RPI Personnel: Dr. Martha Grabowski, Zhi Zhou, Michael Steward, Brittany Steward, Huawei Song, Zhuyu You 45

Calibration to Accident Data

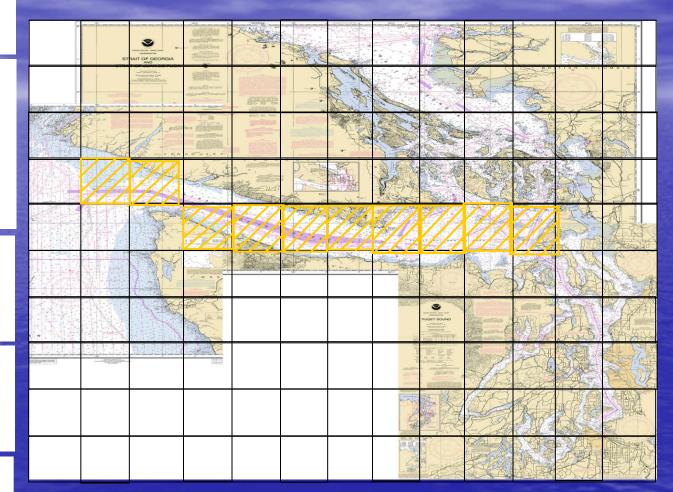
Counting Grid: 130 Grid Cells

 Suppose we have a we a total of 130
 Vessel Interactions evenly in 10 Grid
 Cells over the area.

 Suppose we have a we have a total of 1 Collision in our Data.

 Suppose all interactions are the same

 $Pr(Collision per 1 \\ Interaction) = 130$



Calibration Step means that in Base Case Simulation the accident rate per year is the same as the historically observed accident Rate 46

Calibration to Accident Data

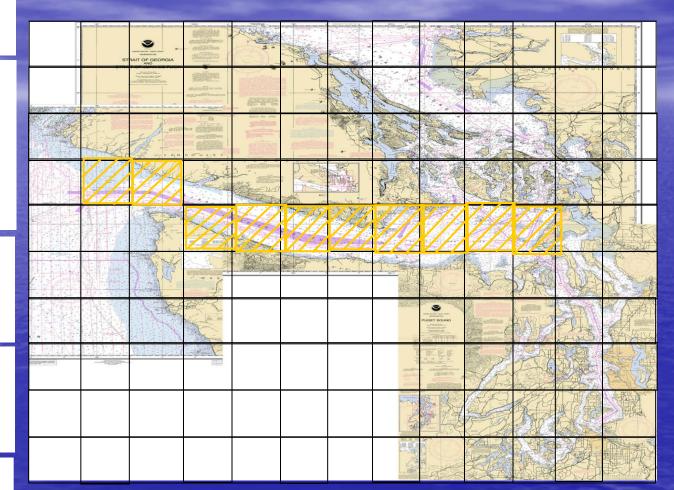
• Counting Grid: 130 Grid Cells

 Suppose we have a we a total of 130 Vessel Interactions evenly in 10 Grid Cells over the area.

 Suppose we have a we have a total of 1 Collision in our Data.

 Suppose all interactions are the same

Pr(Collision per 1 Interaction) = 130



DOES NOT MAKE SENSE BECAUSE LIKELIHOOD **OF A COLLISION IS NOT THE SAME** FOR EVERY INTERACTION

Calibration to Accident Data

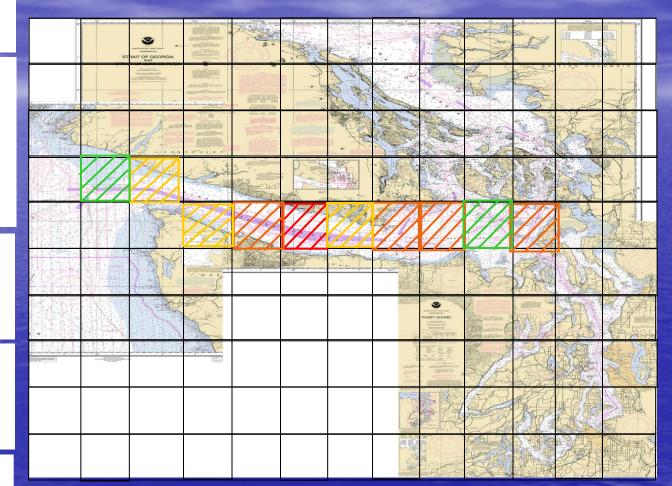
• Counting Grid: 130 Grid Cells

 Suppose we have a we a total of 130
 Vessel Interactions evenly in 10 Grid
 Cells over the area.

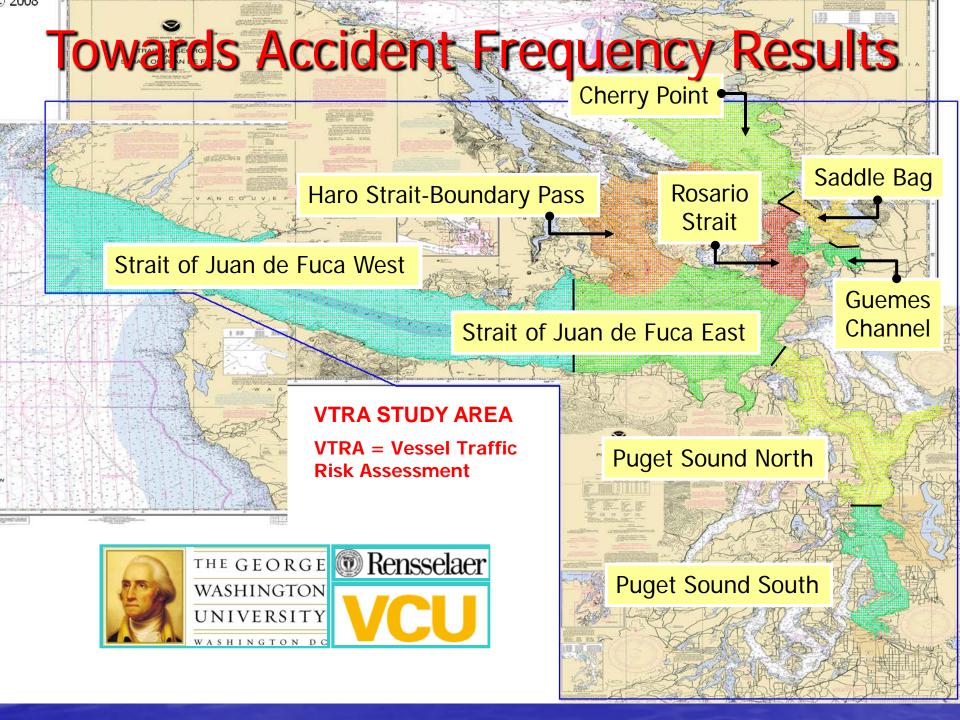
 Suppose we have a we have a total of 1 Collision in our Data.

 Suppose all interactions are the same

 $\frac{\Pr(\text{Collision per } 1)}{\text{Interaction}} = \frac{1}{130}$



CALLIBRATE SO OVERALL ACCIDENT RATE REMAINS THE SAME, BUT ACCOUNT FOR RELATIVE LIKELIHOOD OF ACCIDENTS IN DIFFERENT INTERACTIONS



Organizations Participating in Expert Judgment Elicitations

- I. Puget Sound Pilots
- 2. ATC
- 3. US and Canadian Tug Companies operating in the VTRA study area: US-Based: Foss, Crowley, Olympic Tug and Barge (US), K-Sea, Sea Coast, Sause Bros.
 Canadian Based: Seaspan, Island Tug and Barge
 4. The Washington State Ferries
 5. Seattle sector US Coast guard VTS.

Conduct Expert Judgment Elicitations via Questionnaires

030

Q30				
Situation 1	TANKER DESCRIPTION	Situation 2		
Strait of Juan de Fuca East	Location	-		
Inbound	Direction	-		
Laden	Cargo	-		
1 Escort	Escorts	-		
Untethered	Tethering	-		
	INTERACTING VESSEL			
Shallow Draft Pass. Vessel	Vessel Type	-		
Crossing the Bow	Traffic Scenario	-		
Less than 1 mile	Traffic Proximity	-		
	WATERWAY CONDITIONS			
More than 0.5 mile Visibility	Visibility	Less than 0.5 mile Visibility		
Along Vessel	Wind Direction	-		
Less than 10 knots	Wind Speed	-		
Almost Slack	Current	-		
Along Vessel - Opposite Direction	Current Direction	-		
More? :	9 8 7 6 5 4 3 2 1 2 3 4 5 6 7 8 9	: More?		
Situation 1 is worse	<===========X======X===========>	Situation 2 is worse		

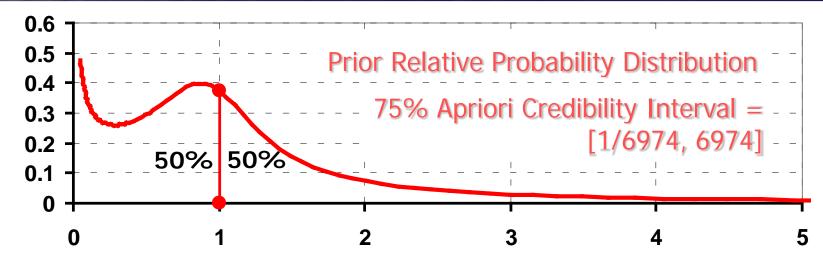
Example of potential experts: USCG VTS Operators, Puget Sound Pilots, Tanker Captains and First Mates, Tug Captains and First Mates, etc.

	38 EXPERTS - Numbers indicate years sailing	CUMULATIVE	7				
9 QUESTIONNAIRES	experience in VTRA Study area	EXPERIENCE (YRS)	SESSIONS				
Bradley-Terry Pair Wise Comparison	7 PILOTS (42,34,32,25,16,16)	186	Dec-06				
Location Questionnaire	6 TUG OPERATORS (39, 30, 30, 30, 15, 12)	156	Feb-07				
	4 FERRY OPERATORS (31, 30, 25, 8)	94					
	2 PORT CAPTAINS (27, 25)	52					
	1 VTS WATCH (25)	25					
Bradley-Terry Pair Wise Comparison	7 PILOTS (42,34,32,25,16,16)	186	Dec-06 Feb-07				
S	Summary of Expended and the second se		16 17				
 A total of 9 questionnaires 38 experts over 7 separate elicitation Sessions dispersed over a 1 year period. Combined numbers of years sailing experience exceeds 922 years. 							
Given Hu. Given Near By Vessel Failure							
Tug Pair Wise Situation Accident	7 TUG OPERATORS (53, 21, 20, 32 30, 28, 18)	202	Aug-07				
Probability Questionnaires	2 PORT CAPTAINS (32, 30)	52	Sep-07				
Given Propulsion Failure			Dec-07				
Tug Pair Wise Situation Collision	7 TUG OPERATORS (53, 21, 20, 32 30, 28, 18)	202	Aug-07				
	2 PORT CAPTAINS (32, 30)	52	Sep-07				
Given Steering Failure,			Dec-07				
Given Navigational Aid Failure Given Human Error							
Given Human Error Given Near By Vessel Failure							

Given Near By Vessel Failure

Q30

Situation 1	TANKER DESCRIPTION	Situation 2		
Strait of Juan de Fuca East	Location	-		
Inbound	Direction	-		
Laden	Cargo	-		
1 Escort	Escorts	-		
Untethered	Tethering	-		
	INTERACTING VESSEL			
Shallow Draft Pass. Vessel	Vessel Type	-		
Crossing the Bow	Traffic Scenario	-		
Less than 1 mile	Traffic Proximity	-		
	WATERWAY CONDITIONS			
More than 0.5 mile Visibility	Visibility	Less than 0.5 mile Visibility		
Along Vessel	Wind Direction	-		
Less than 10 knots	Wind Speed	-		
Almost Slack	Current	-		
Along Vessel - Opposite Direction	Current Direction	-		
More? :	9 8 7 6 5 4 3 2 1 2 3 4 5 6 7 8 9	: More?		
Situation 1 is worse	<===========X======X==================	Situation 2 is worse		

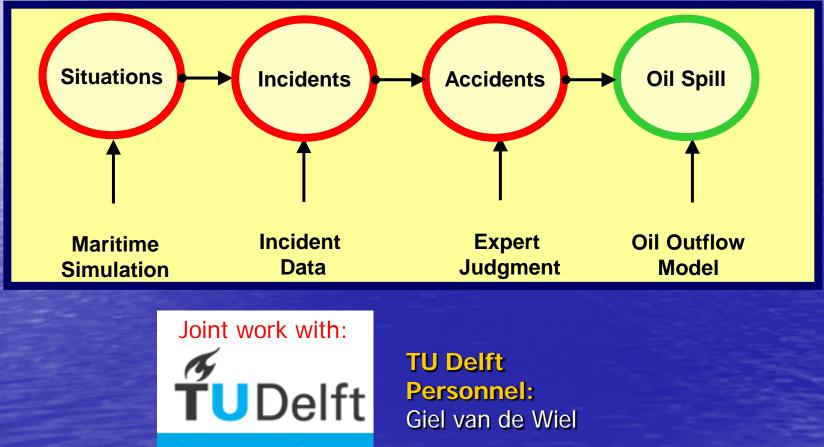


St Average of **A posteriori distribution** is different than the Average of the expert responses S since we combine in this average also the information of the expert M responses to all the other 43 questions Along Situation 1 is worse Situation 2 is worse <=== 8.0 0.6 **Expert Responses** 0.4 0.2 0 Average Aposteriori Δ Average 8 9 10 Distribution Experts 54

Q30

Situation 1	TANKER DESCRIPT	ION	Situatio	n 2			
Rosario Strait	Location	Guemes Channel					
Inbound	-		· _				
			n a se b a -				
1 Escor Winj	e Expert quest	yonly orts					
One reute			S S SIEU				
Shallow Draft Pa	attrioute at a	attribute at a time we					
		o ottribu	utoo				
Less than 1	w vary multip	vary multiple attribu					
	3 1						
More than 0.5 mile Visibility	Visibility		-				
Along Vessel	Wind Direction	-					
Less than 10 knots	Wind Speed	-					
Almost Slack Along Vessel - Same Direction	Current Current Direction						
Along Vessel Game Direction							
0.025 -				- 23			
0.02	255.4	on 2 is Worse					
0.02			- -				
0.015	· · · · · · · · · · · · · · · · · · ·	!					
0.01							
0.01	90% Probability Ma						
0.005 +							
0	226.8						
		-	1				
200 Averag		275	300	325			
Expert	Judgment			55			

Step 3: Evaluate Consequence per Accident Scenario



Delft University of Technology

NATIONAL RESEACH COUNCIL SPECIAL REPORT 259

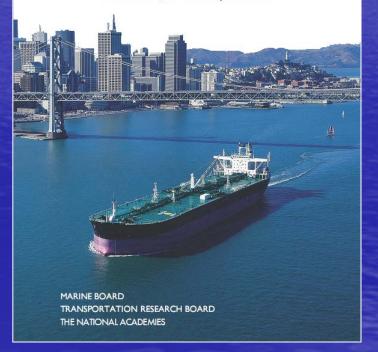
"Given the status of previous efforts to establish a methodology for comparing the environmental performance of alternative tanker designs, the committee concluded that the development of a new approach was warranted."

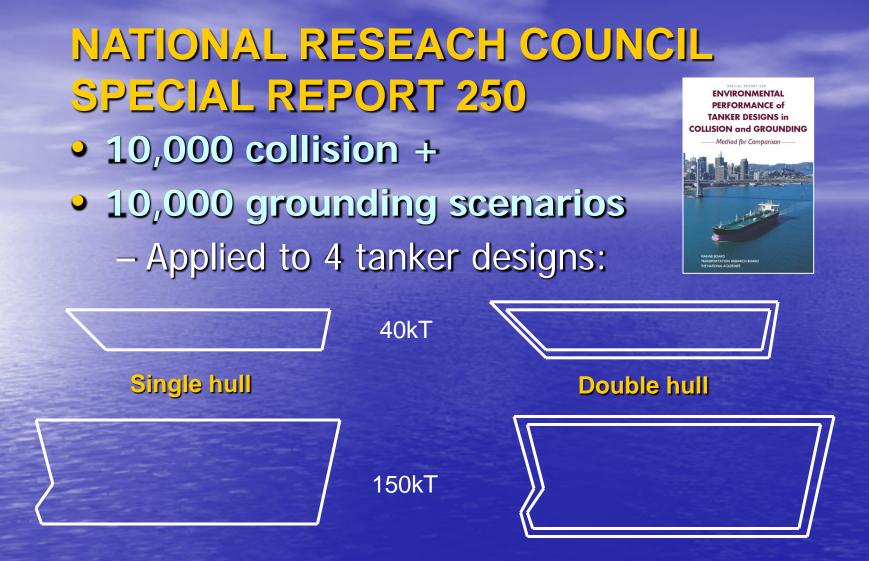
"The committee ran a total of 80,000 accident scenarios: 10,000 collision and 10,000 grounding events for each of two designs (single-hull and doublehull) of the two different sizes (150,000 and 40,000 DWT)."

Quoted from: NRC Special Report 259

ENVIRONMENTAL PERFORMANCE of TANKER DESIGNS in COLLISION and GROUNDING

—Method for Comparison—





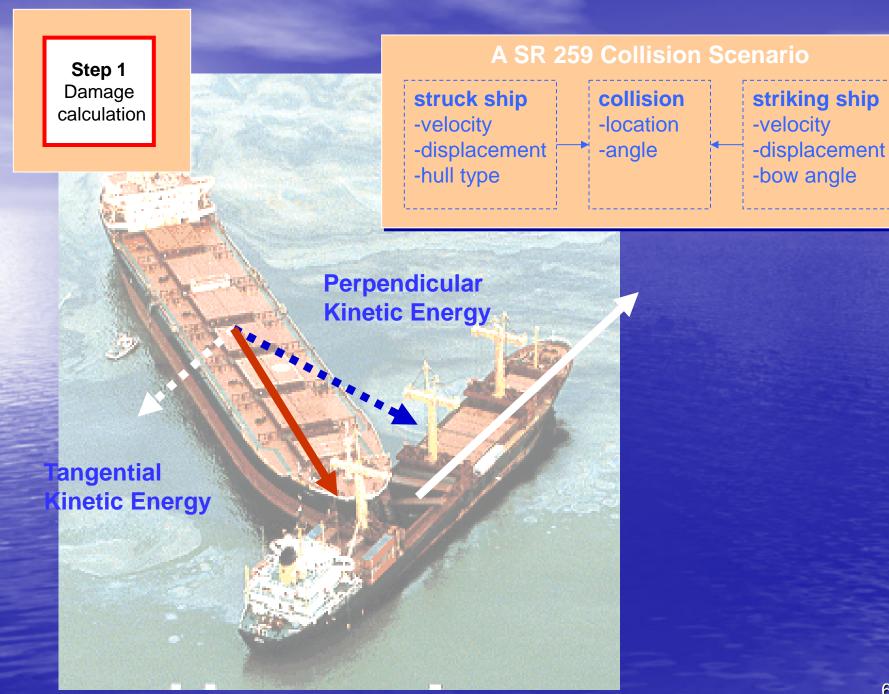
 Use physical damage simulation software SIMCOL and DAMAGE to generate oil outflows (Computationally extensive) For our Oil Outflow model development computational efficiency is a requirement

A baseline system risk analysis using our maritime risk simulation generated:

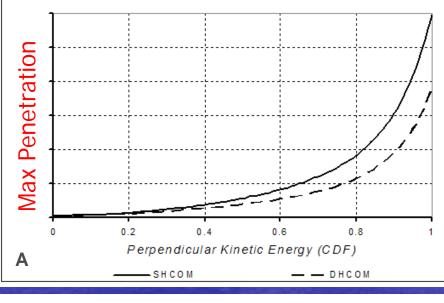
157,670 collision and 1,236,603 grounding scenarios

Scope: collision and grounding scenarios Answers 3 questions:

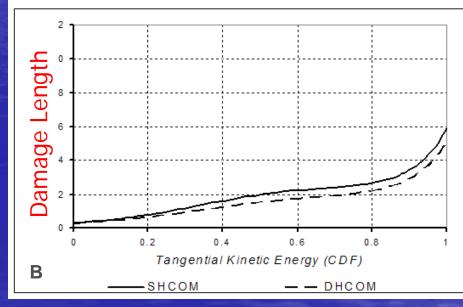
- 1. Given accident scenario what is the damage extent?
- 2. What is the probability of outflow given the damage extent?
- 3. Which compartments are affected, i.e. what is the total outflow volume?



Perpendicular Kinetic Energy vs. Maximum Penetration



Tangential Kinetic Energy vs. Damage Length



R² approx 70%

	SH40	SH150	SHCOM	DH40	DH150	DHCOM
number of data points	7467	7473	14940	7454	7466	14920
R^2 -value	70.9%	68.1%	68.9%	71.5%	69.9%	70.6%
Mallows C_p -value	19.0	19.8	13.1	14.2	24.0	16.0
Coefficients						
β_0	-2.914	-2.661	-2.982	-2.931	-2.786	-2.632
$\beta_{1,1}$	3.078	-1.215	2.246	2.128	2.047	-0.117
$\beta_{2,1}$	5.550	5.303	5.231	6.180	4.692	4.670
$\beta_{3,1}$	0.031	-2.493	-3.369	0.708	-3.224	-1.973
$\beta_{4,1}$	0.546	1.613	1.188	0.655	1.429	1.155
$\beta_{5,1}$	-	-	0.223	-	-	0.052
$\beta_{1,2}$	-	10.181	0.687	0.598	-	5.792
$\beta_{2,2}$	-	-	-	-5.563	-	-
$\beta_{3,2}$	-	20.261	25.010	-	24.187	16.819
$\beta_{4,2}$	-	-0.931	-0.560	-	-0.784	-0.566
$\beta_{5,2}$	-	-	-	-	-	-
$\beta_{1,3}$	-	-8.145	-	-	-	-
$\beta_{2,3}$	-11.982	-6.405	-6.750	-	-5.410	-5.756
$\beta_{3,3}$	-	-68.750	-75.742	-13.309	-69.908	-53.668
$\beta_{4,3}$	-	-	-	-0.158	-	-
$\beta_{5,3}$	-	-	-	-	-	-
$\beta_{1,4}$	-2.924	-	-	-	-	-10.900
$\beta_{2,4}$	9.403	-	-	-	-	-
$\beta_{3,4}$	-	94.811	96.400	27.442	85.081	69.372
$\beta_{4,4}$	-	-	-	-	-	-
$\beta_{5,4}$	-	-	-	-	-	-
$\beta_{1,5}$	2.823	2.008	-	-	0.542	7.798
$\beta_{2,5}$	-	4.134	4.529	2.291	3.724	4.031
$\beta_{3,5}$	-0.480	-44.783	-43.224	-15.354	-36.872	-31.216
$\beta_{4,5}$	-	-	-	-	-	-
$\beta_{5,5}$	-	-	-	-	-	-

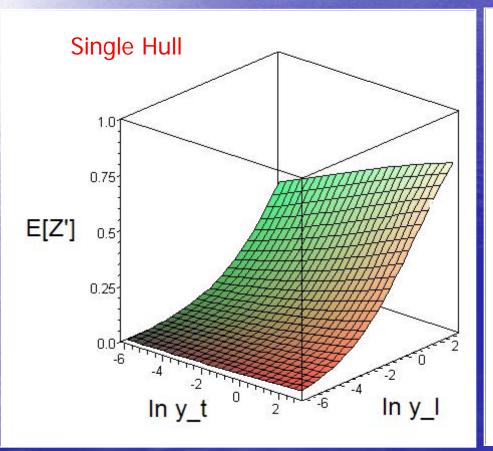
Step 1 Damage

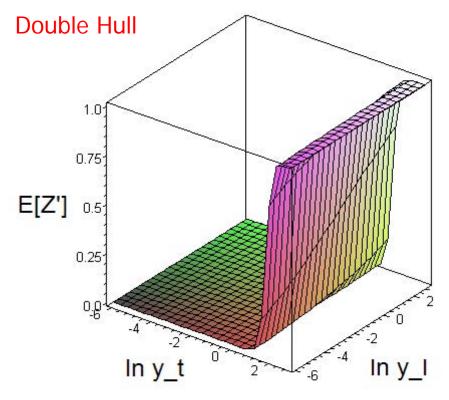
calculation

Step 2 Probability of rupture calculation

Gradual Function of both Longitudinal and Transversal Damage

Almost a Step Function in Transversal Damage only

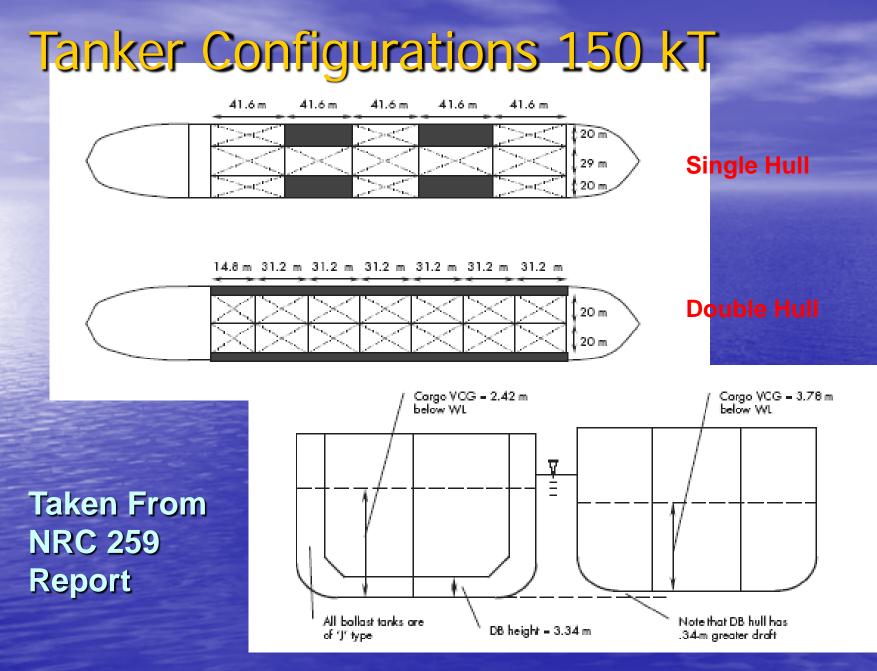


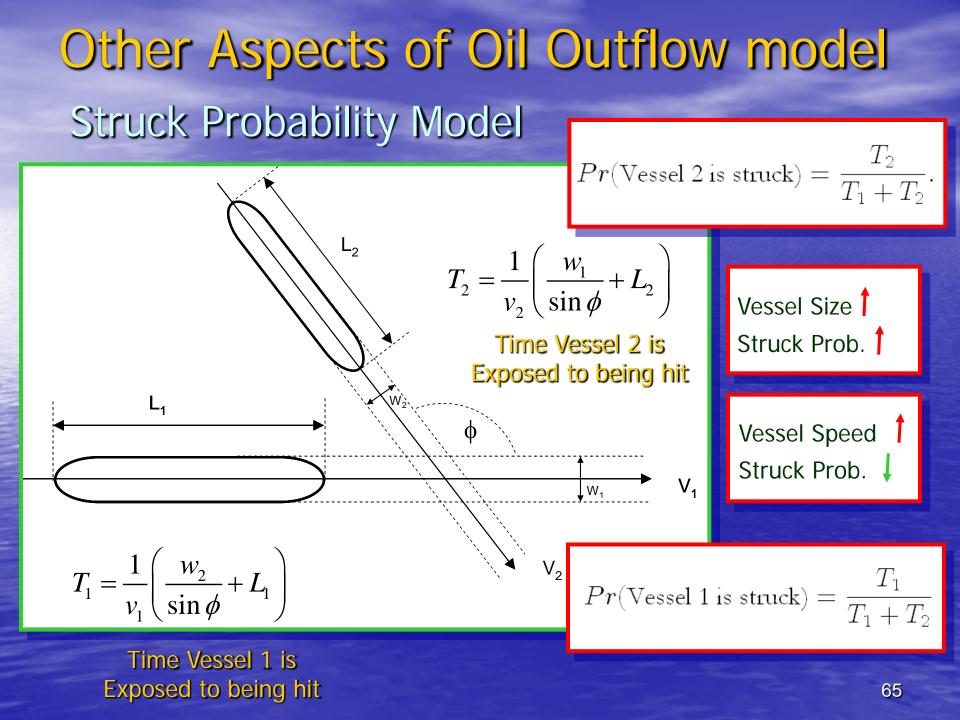


Outflow Volume (Collisions)a: location from mid shipb: damage lengthc: maximum penetrationa

С

Assumption 1: Assumption 2: worst case scenario:
damage area is a square
worst case assumption:
all oil from a penetrated compartment is lost

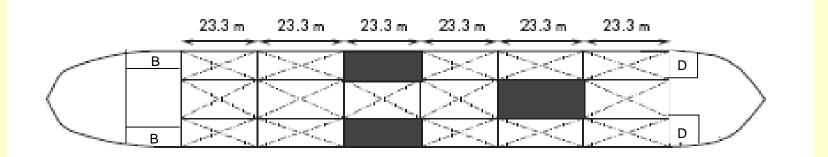


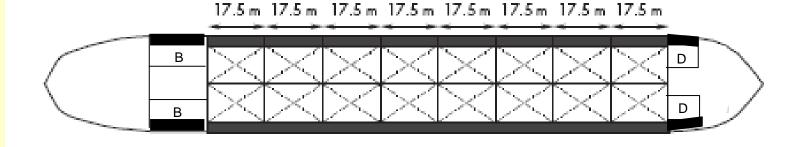


Other Aspects of Oil Outflow model Fuel Losses of Tankers and other Deep Draft Vessels

Worst Case assumptions for locations of Bunker Fuel and Diesel Fuel

Tanker Configurations 40 kT

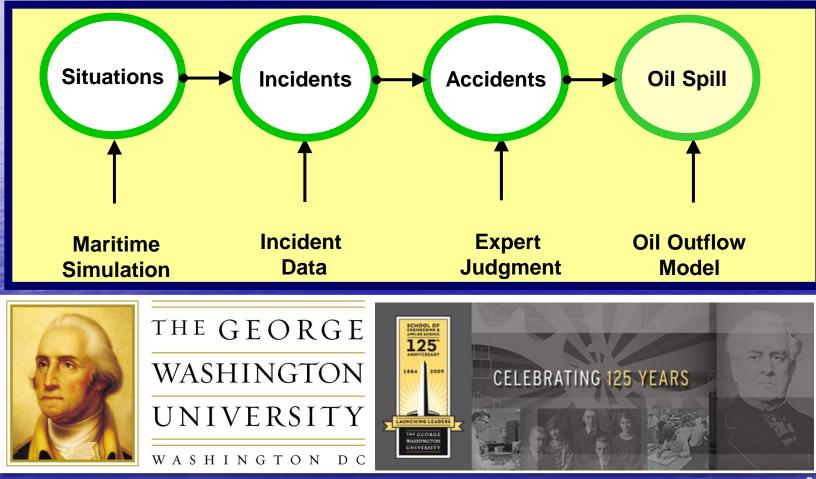




Oil Outflow Categories

- Vessel of Interest Persistent Oil: VOI PO (Crude and Bunker Fuel) – Tanker, ATB, ITB
- Vessel of Interest Non Persistent Oil: VOI NPO (Product and Diesel Fuel) – Tanker, ATB, ITB
- Interacting Vessel Persistent Oil: IV PO (Crude and Bunker Fuel) – Colliding Vessels
- Interacting Vessel Non Persistent Oil: IV NPO (Product and Diesel Fuel) – Colliding Vessels

Step 4: Integrate Previous 3 Steps



Develop Post-Processing Analysis Engine that integrates:

📌 OFI DataBase: OFI.DB - Analysis Database: Analysis.DB

_ 8 ×

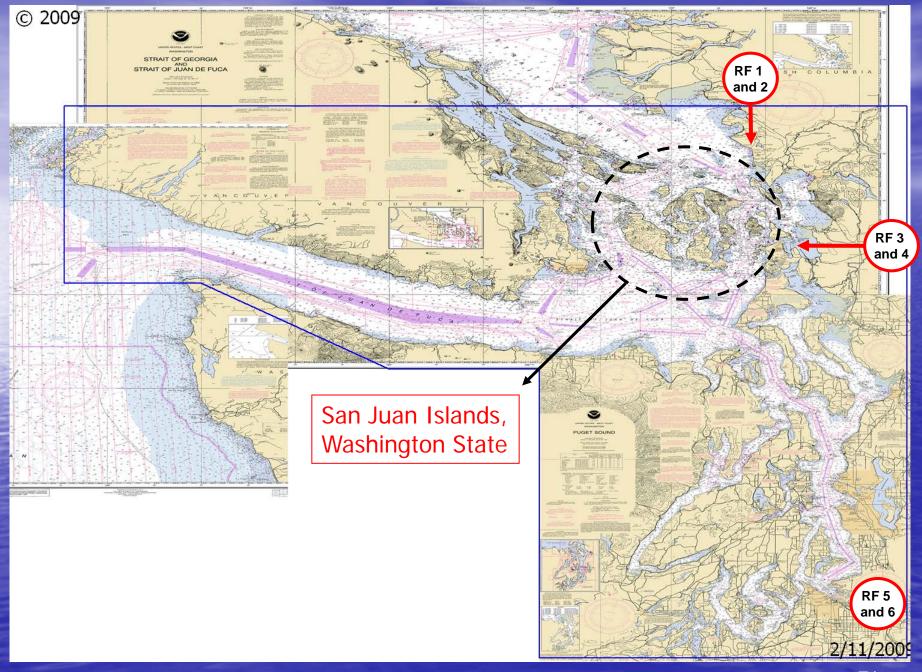
File Analysis View Options Merge Draw Results

Г	Index 1	Index 2 Index 3	Index 4	Index 5	ndex 6	Index 7 R P D	VESSEL	A No of (Occurrences	Aggregated RIP	Average # of Incidents	Average Oil Outflow (m^3)	In
Ī	0	0	0 0	0	0	0 0 0 0	157670	00	157670	2.34671172E-6	0.3700060369	9.472514627	
	400001058	0 100000	10000000	0	600000000	0	3		3	5.402873703E-7	1.620862111E	4.701843006E-6	
	400001059	0 100000	10000000	0	600000000	0	4		4	2.113950551E-7	8.45580222.4E-7	6.34897208E-7	
	400001060	0 100000	10000000	0	600000000	0	24		24	2.202417937E-6	5.2855J3048E-5	0.002390410679	
	400001063	0 1		_					36	1.701192534E-6	6 F 124293121E-5	0.003121973141	
	400001064	0 1 \Lambda	ccidor	nt Sc	ona	rio Cou	inte		62	6.756151072E-7	4.188813664E-5	0.001303835902	
	400001065	0 1	CCIUEI	IL SU			JIIIS		4	5.544696775E	2.21787871E-6	7.248902908E-7	
	400001070	0 10000							3	5.30831 <u>5236</u> E-7	1.592494601E-6	6.043805991E-6	
	400001073	0 100000			000000000				7	7.467516114E-7	5.22726128E-6	3.341407365E-5	
	400001074	0 1000	Evport	E luc	lama	nt i			1	2.444900238E-7	2.444900238E-7	1.301513055E-6	
	400002058	0 1000	Expert	Juc	igine	HIL +			2	5.402873703E-7	1.080574741E-6	3.134562004E-6	
	400002059	0 1000	Inda	m+/Λ	oold	ont Da	to.		4	3.007342854E-7	1.202937142E-6	9.804526948E-7	
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	400002064	0 100000	000 10000000	0	600000000	0	75		7	6.361220956E-7	4.770915717E-5	0.001711100795	
	400002065	0 10000			_				7	4.591586845E-7	3.214110791E-6	4.820668603E-6	
	400002069	0 10000	Oil Oi	utflo	NV Ar	nalysis			2	8.818171153E-7	7 1.763634231E-6	6.693311944E-6	
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	400003059	0 100000	10000000	0	600000000	0	19		19	1.619728.001E-6	3.066103323E-5	0.0009324609997	
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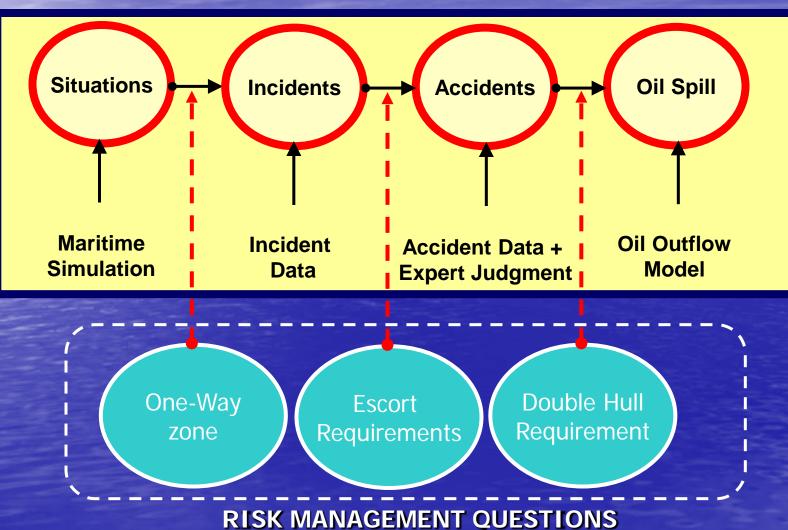
Description of Case Study

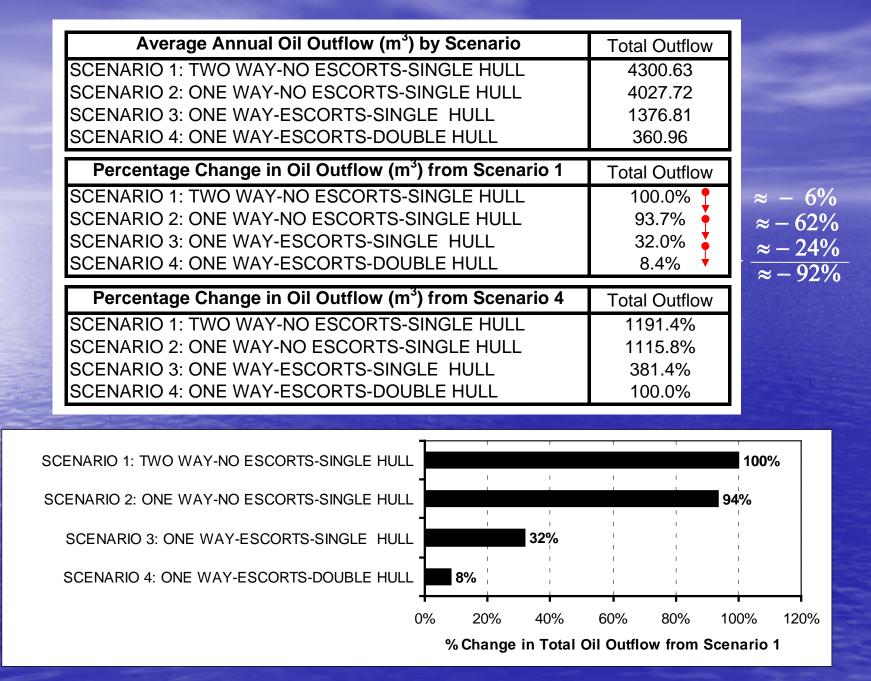
- The analysis results herein evaluate the effectiveness of the three risk intervention measures on the previous slide by considering four scenarios of an MTS simulation of the geographic area within the bleu border on the next slide.
- The vessels of interest (VOI's) are tankers, articulated tug barges and integrated tug barges serving six refineries within this geographic area. The approximate locations of these refineries are identified on the next slide. (One of them in the south operates only as a petroleum tank farm since 1998).
- The four scenarios in question are fictitious scenarios that look back in time, not into the future.

SCENARIO 1: Two-way traffic in Rosario Strait, No Escorting and all VOI's have a single hull.
SCENARIO 2: One-way traffic in Rosario Strait, No Escorting and all VOI's have a single hull.
SCENARIO 3: One-way traffic in Rosario Strait, Escorting Scheme that mimics current regime in study area and all VOI's have a single hull.
SCENARIO 4: One-way traffic in Rosario Strait, Escorting Scheme that mimics current regime in study area and all VOI's have a double hull.

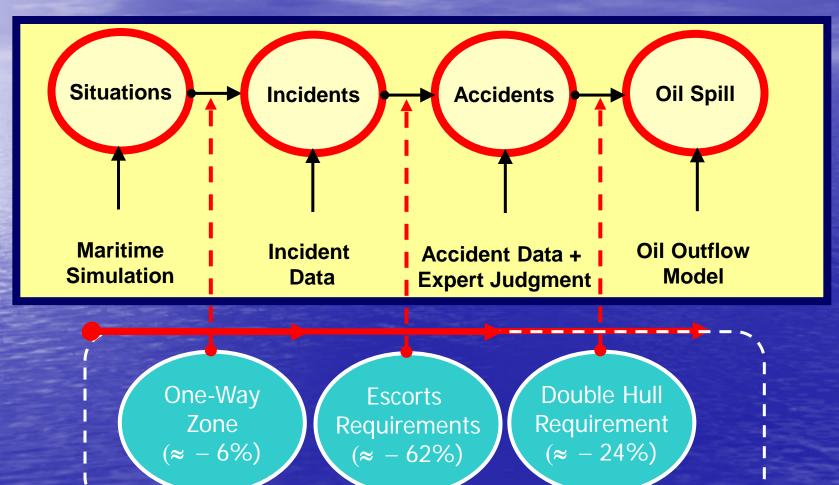


Example Risk Management Effectiveness Analysis

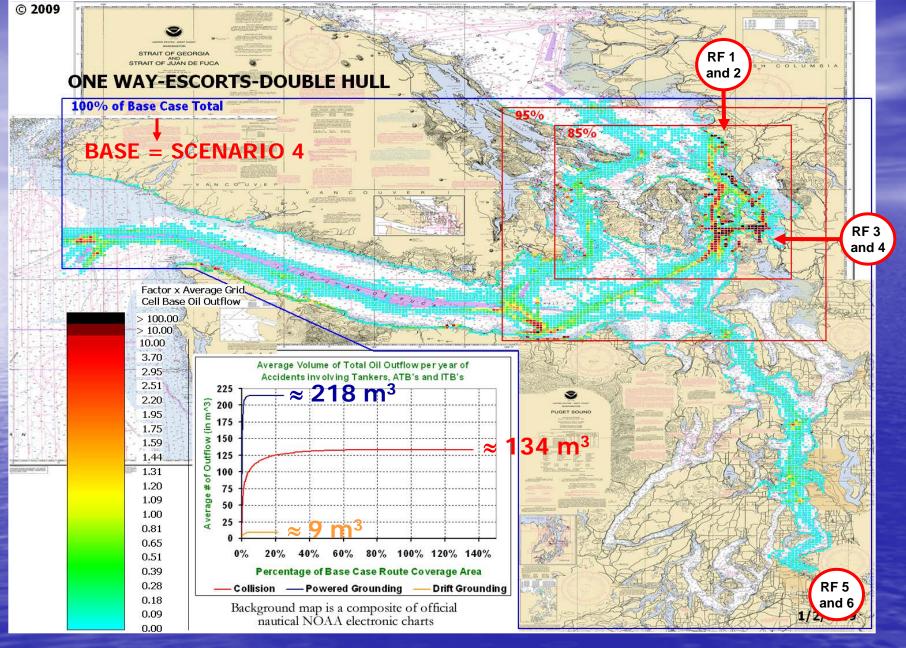




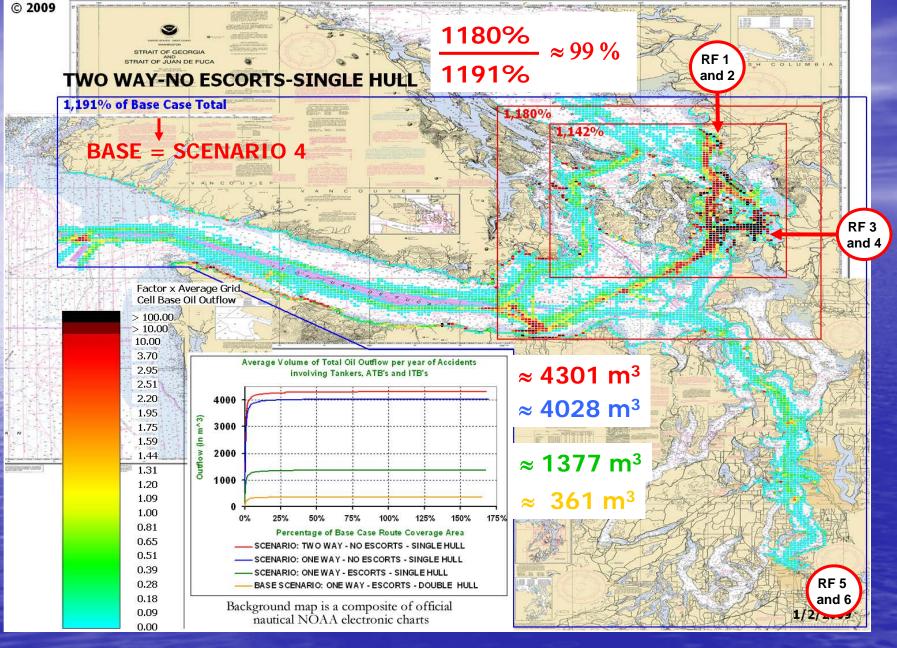
An Oil Spill is a series of cascading events referred to as a Causal Chain



OVERALL A \approx 92% RISK REDUCTION FROM SCENARIO 1



OIL OUTFLOW GEOGRAPHIC PROFILE SCENARIO 4 ALL THREE RISK INTERVENTION IN PLACE



OIL OUTFLOW GEOGRAPHIC PROFILE SCENARIO 1 WITHOUT THREE RISK INTERVENTIONS IN PLACE 76



- In Scenario 1 (without the three risk interventions) 99% of average oil outflow resided in the larger red rectangle of the geographic profile.
- The three risk interventions remove about 92% of total average oil outflow from Scenario 1.
- Of the remaining 8% from Scenario 1 in Scenario 4, still 95% resides in larger red rectangle.
- Hence, the larger red rectangle in Scenario 4 seems to be the natural targeted area for further risk reduction after implementation of these three risk interventions.
- However, because two of the three risk interventions specifically target this area (one-way and escorting) and the third one (doublehull) also addresses this area (double-hull) it will be progressively more difficult to further reduce risk within that area.

Special Thanks To:

 US Coast Guard Sector Seattle for being responsive to our countless data request during the enhancement and improvement of our MTS risk simulation methodology and recommending us to the Puget Sound Harbor Safety Committee.

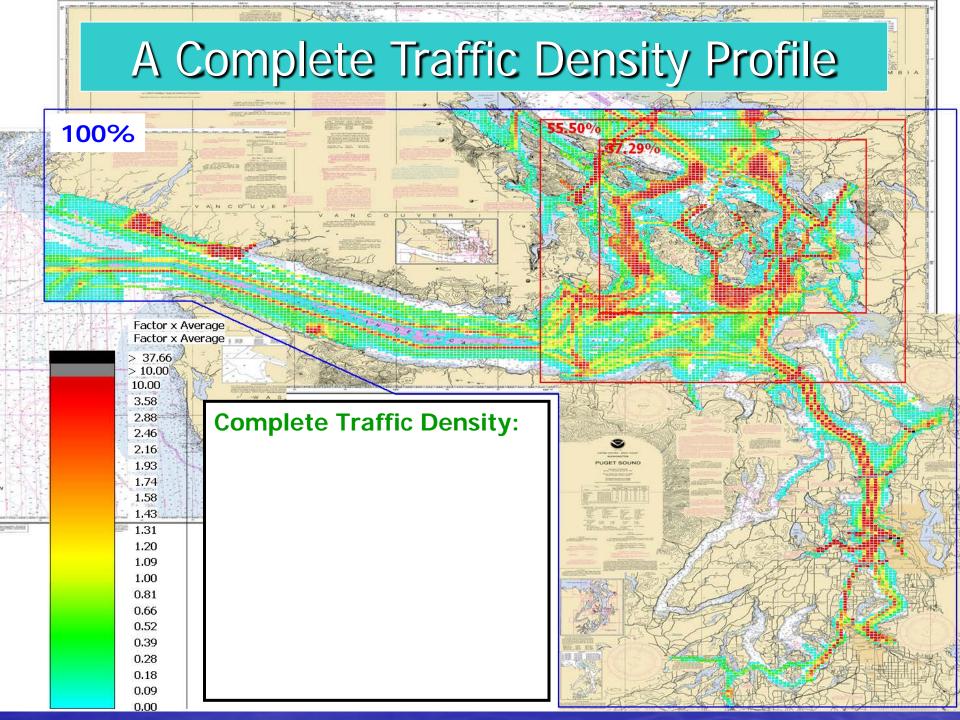
 Puget Sound Harbor Safety Committee who served as a host for bimonthly meetings and provide us access to Seattle Maritime Community.

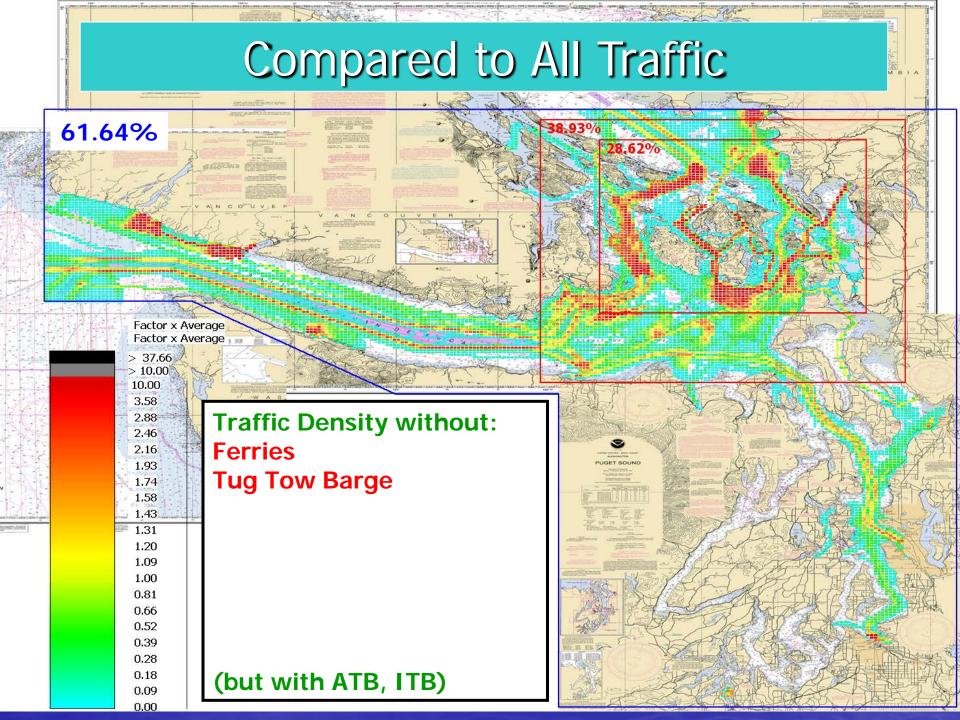
• The Seattle Maritime Community as a whole who unselfishly met with us and provided access to experts both for ship rides but also for their participation in many expert judgment elicitation sessions during which these experts donated their time for the safety improvement in their Maritime Domain.

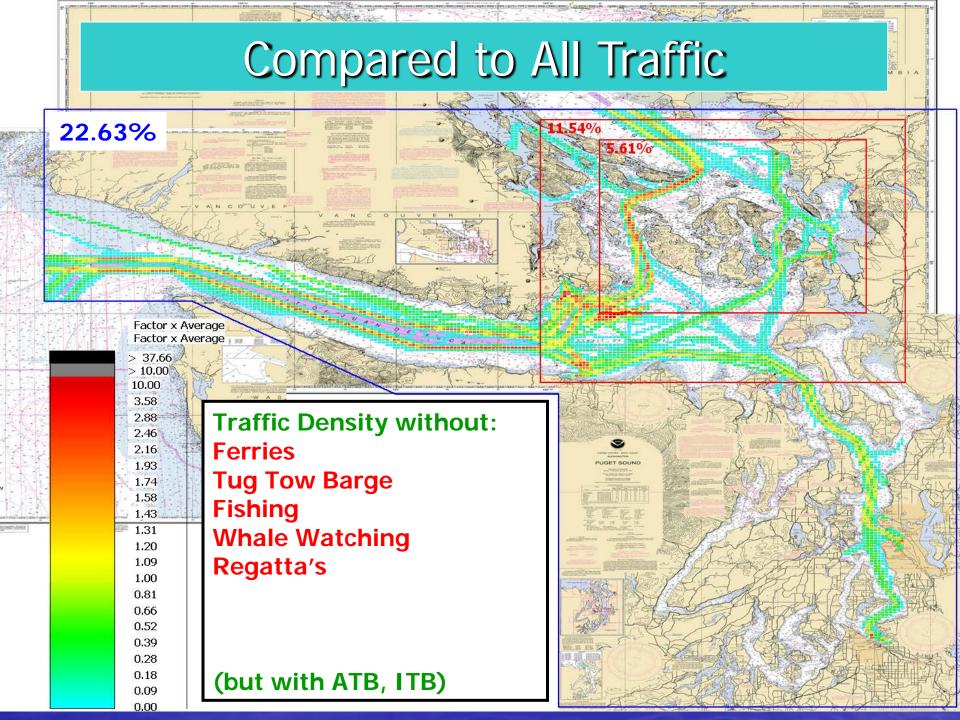
THANK YOU!!!!

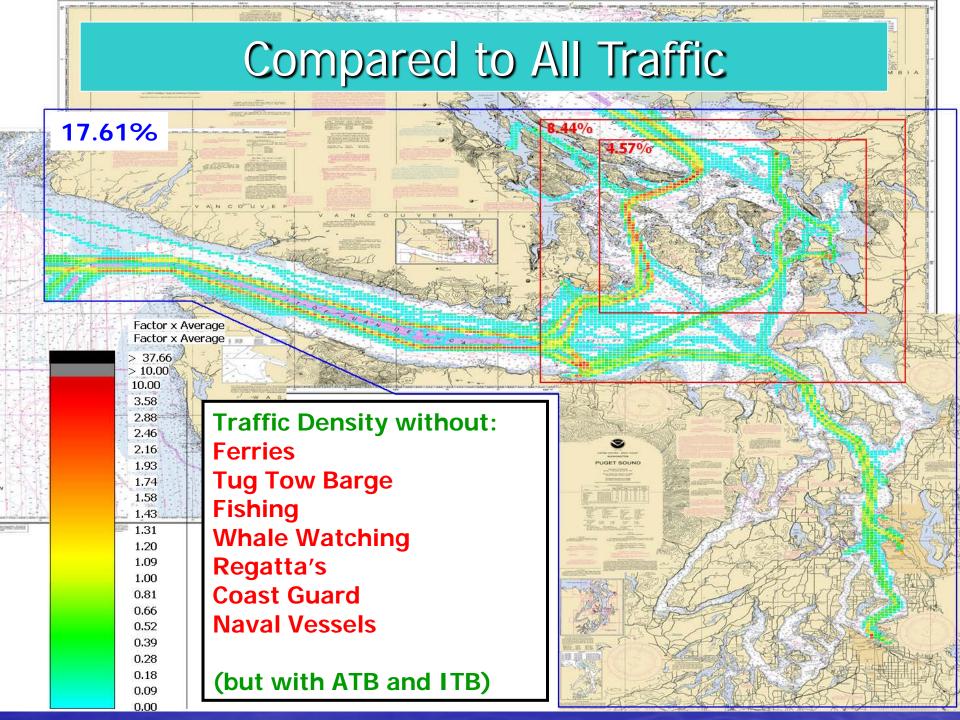
 Without their help, efficient and timely response to our repeated questions and data requests we would not have been able to further enhance and improve our MTS Risk Simulation Methodology.

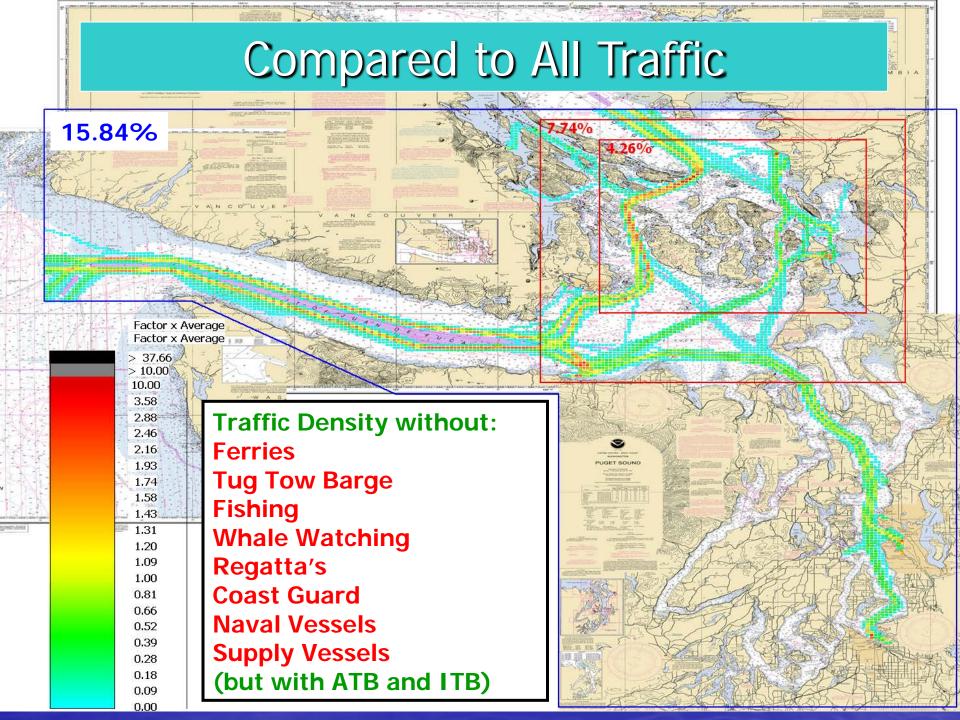


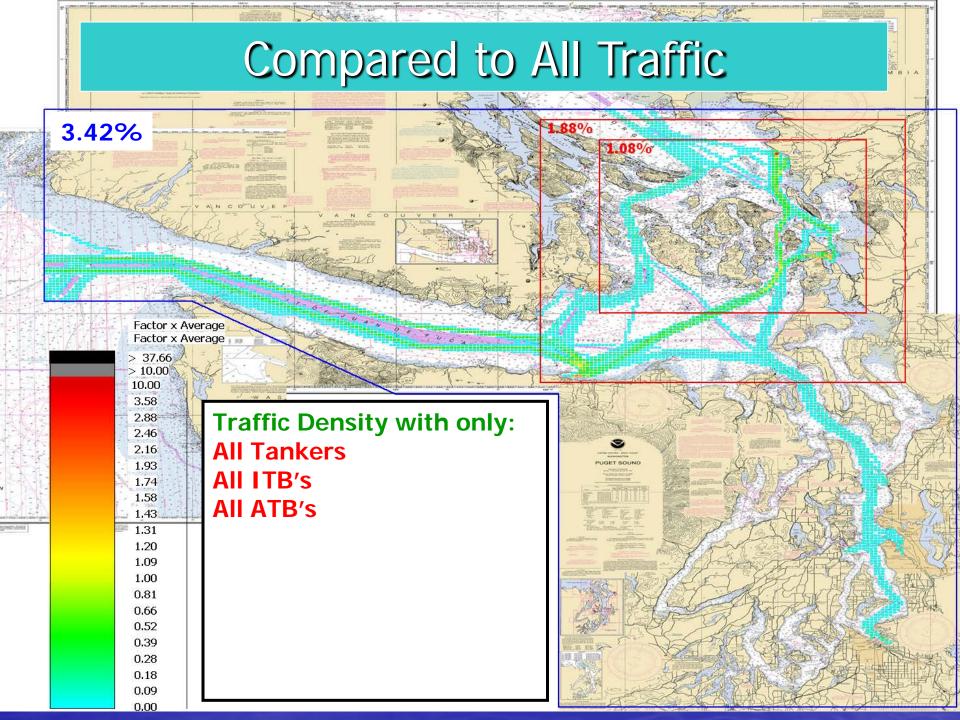












QUESTIONS?

